

EU Biofuel Policy and Effects on Production and Trade First Modeling Results with ESIM and GTAP

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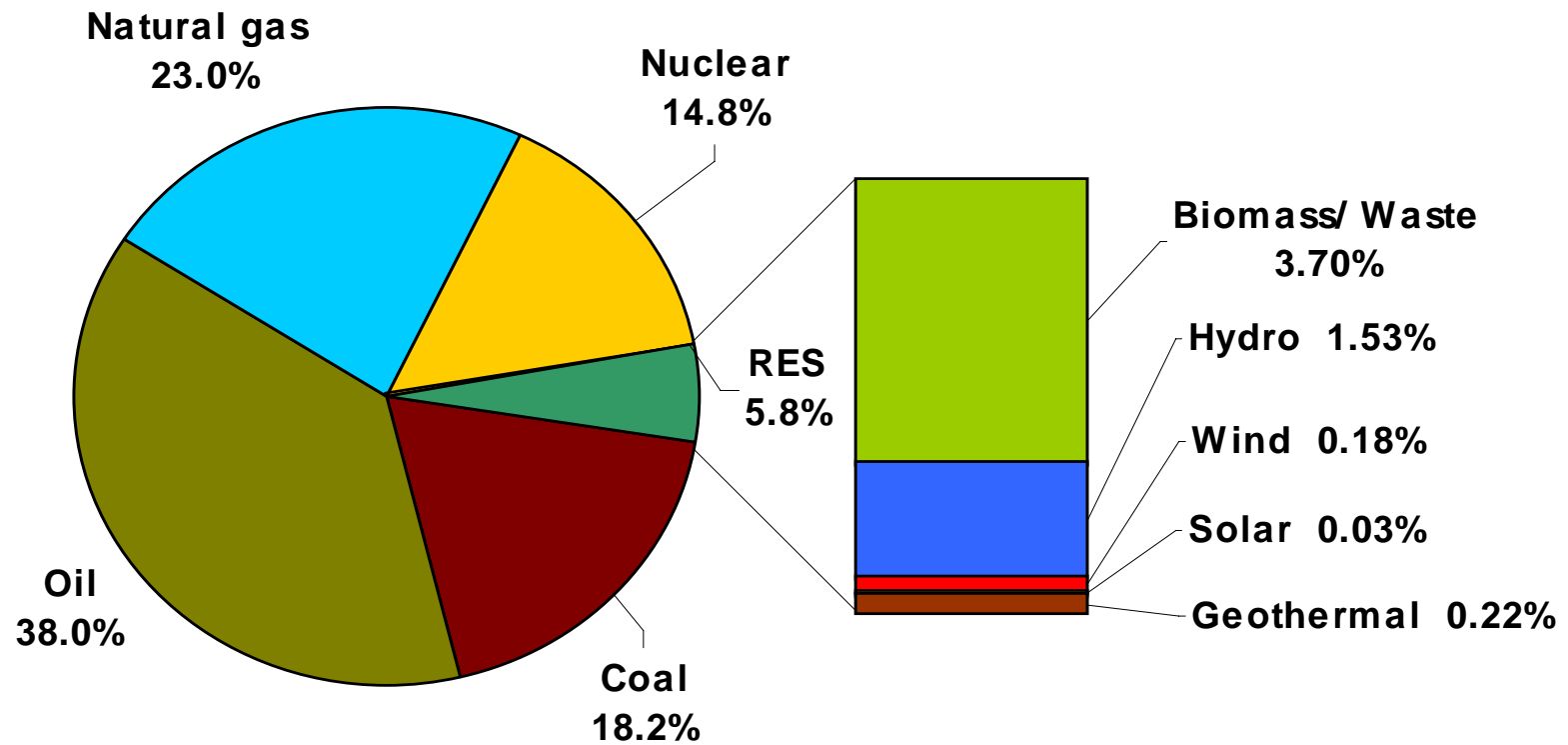


Outline of Presentation

- 1) Current Market Situation
- 2) Political Perspective
- 3) Modeling Biofuels in ESIM
 - 3.1) Approach
 - 3.2) Preliminary Results
- 4) Modeling Biofuels in LEITAP
 - 4.1) Approach
 - 4.2) Preliminary Results
- 4) Conclusions and Outlook

1) Current Market Situation

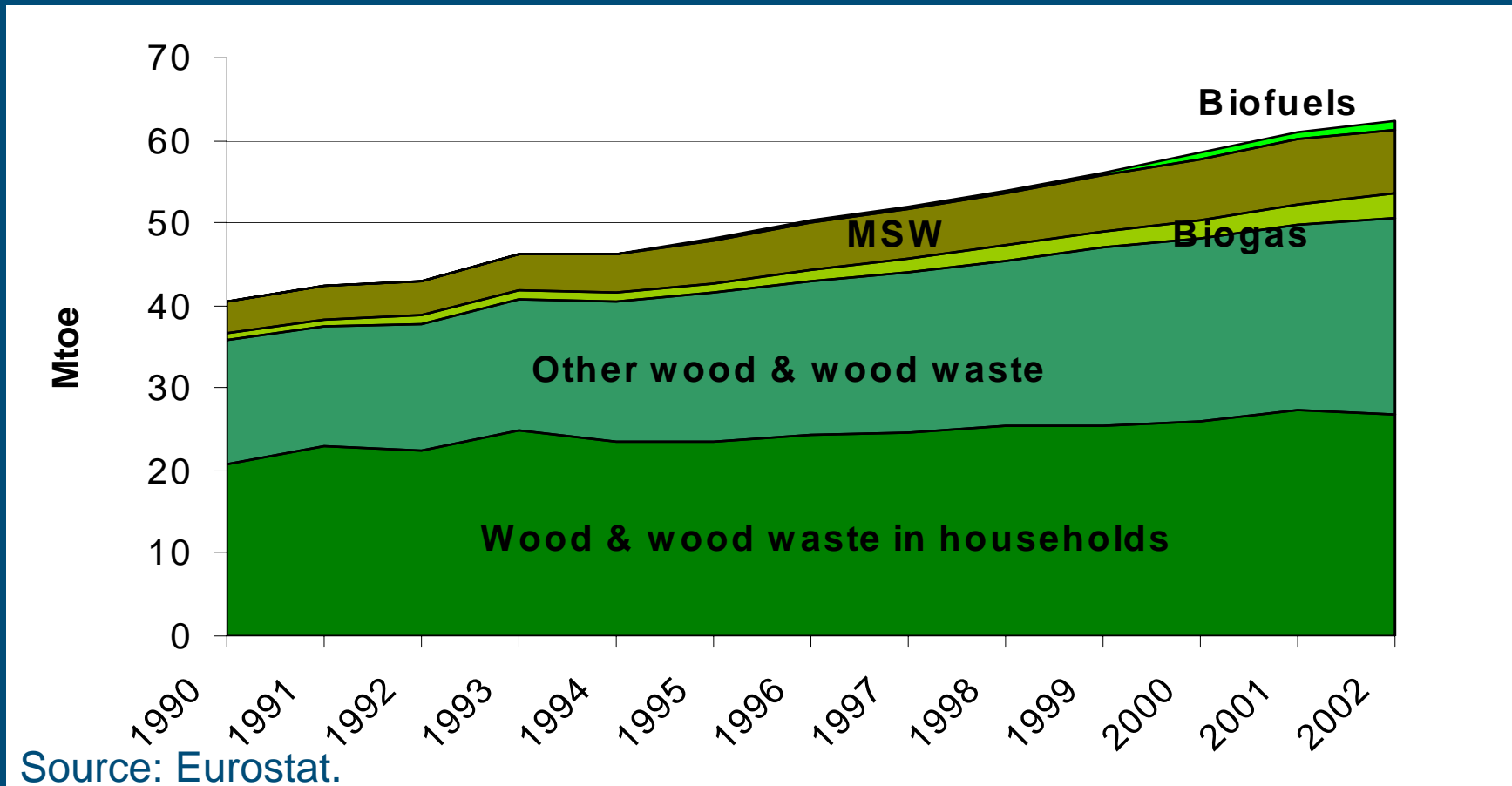
Figure: EU-25 Gross Energy Consumption - 2002



Source: Eurostat.

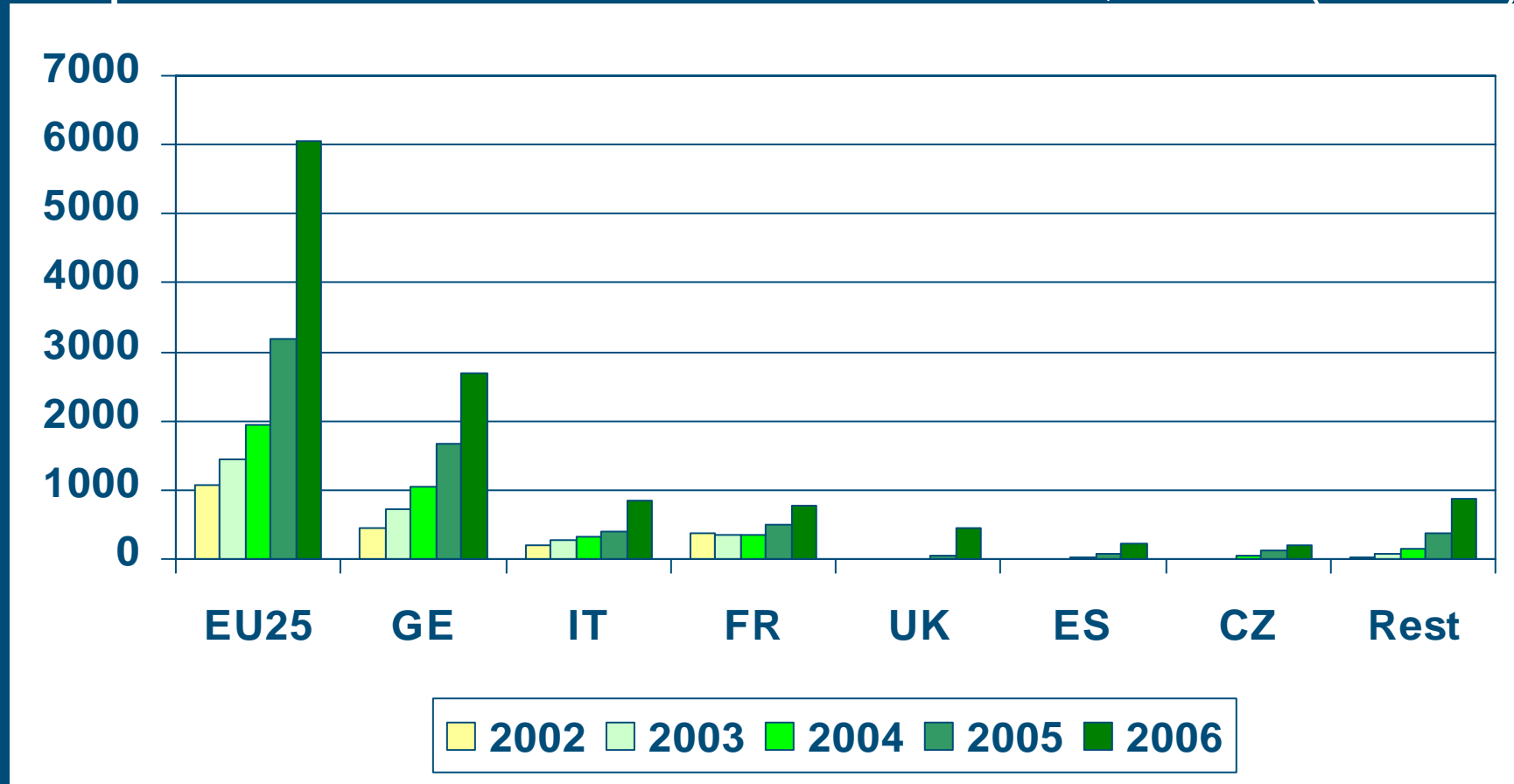
1) Current Market Situation

Graph: EU-25 Use of Biomass for Energy (2002)



1) Current Market Situation

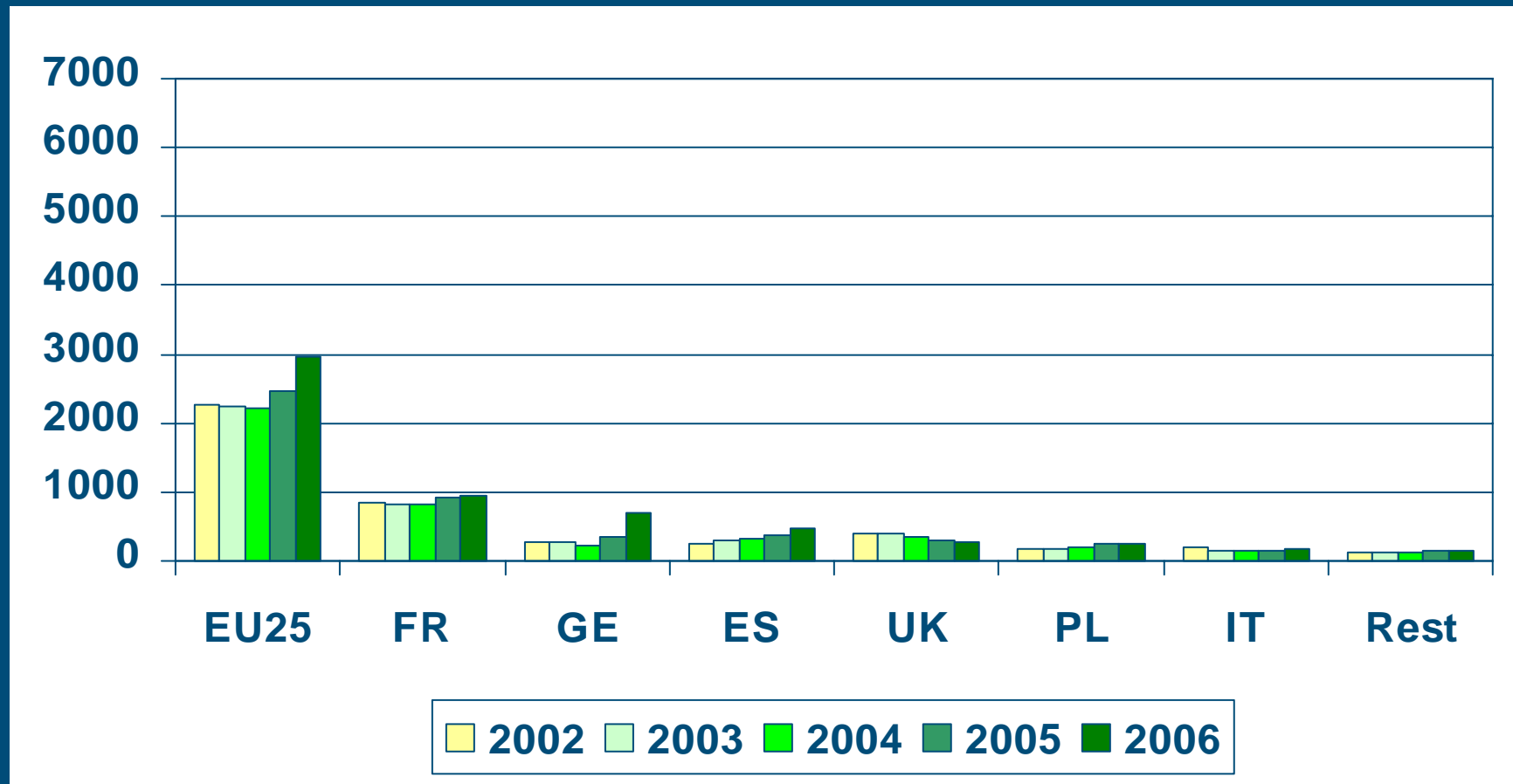
Graph: Biodiesel Production in the EU, 2005 (1000 t)



Source: Data based on F.O. Licht

1) Current Market Situation

Graph: Bioethanol Production in the EU, 2005 (1000 t)



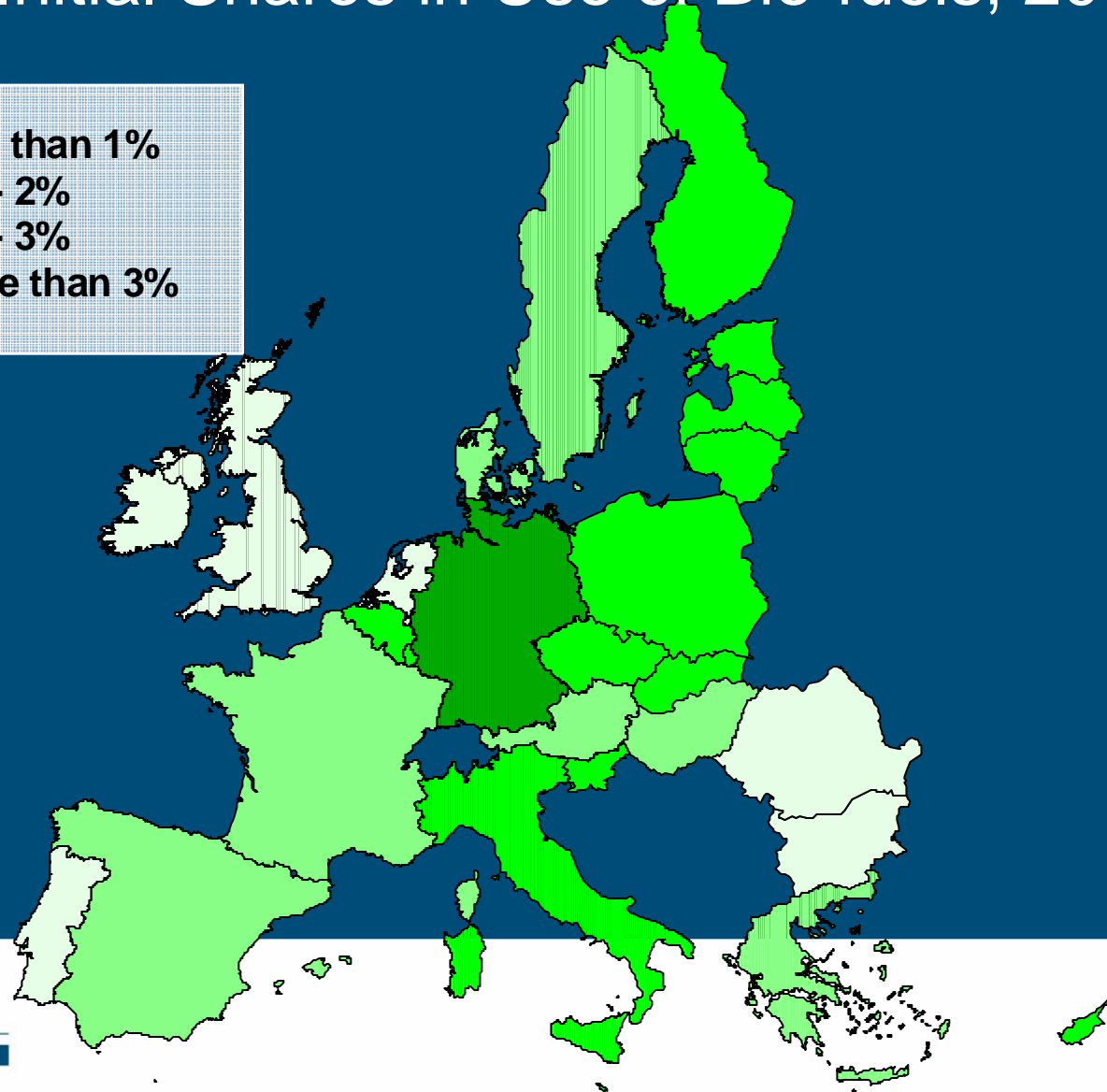
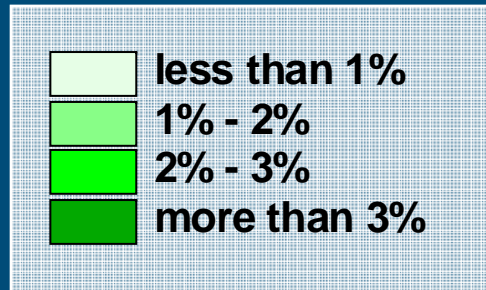
Source: Data based on F.O. Licht

2) Political Perspective

- EU biofuel directive: 5.75% of EU fuel supply by the end of 2010
- 24 mio t biofuels to replace about 18.6 mio t of fossil fuels (due to lower energy content)
- European Commission estimates
 - 16-18 mio ha needed if all biofuels feed stocks grown in EU
 - Which is about 17% of total arable area: 103.6 mio ha
- Area reserve:
 - About 2.8 mio ha obligatory set aside not yet grown with biofuel crops
 - 3 mio ha arable land currently not used

2) Political Perspective

Figure: Initial Shares in Use of Bio-fuels, 2006



3.1) Modeling Biofuels in ESIM: Approach

- European Simulation Model (ESIM)
 - Recursive dynamic partial equilibrium model
 - 28 regions (EU-15, EU-10, Bulgaria, Romania, Turkey, the US and RoW)
 - Projection period 2003-2020
 - Commodity coverage:
 - 20 crops, 6 animal products, pasture and voluntary set aside
 - Processing activities:
 - milk processing:
 - oilseed processing:
 - seed \Rightarrow oil (food or bio-diesel) and cake

3.1) Modeling Biofuels in ESIM: Approach

- Coverage
 - Oilseeds for biodiesel
 - Cereals and sugar for ethanol
- Production of biofuel crops: two calibrated area allocation functions for each biofuel crop
 - On set-aside area: $f(\text{input prices, direct payments, output prices for crops used for biofuel production})$
 - On non-set-aside area: $f(\text{input prices, direct payments, output prices for all other crops, special energy crop premium})$

3.1) Modeling Biofuels in ESIM: Approach

■ Production of biofuels:

- bioethanol and biodiesel production each dependent on i) bioethanol/biodiesel price, ii) weighted prices of energy crops/oils
- Shares of feedstocks in bioethanol production/oils in biodiesel production
 - CES specification based on energy crop prices (minus price of related feed output)
 - CES specification based on oil prices
- Demand quantities for energy crops
 - respective fuel produced * share of respective crop/technical extraction factor

3.1) Modeling Biofuels in ESIM: Approach

- Processing activities also produce by-products
 - Bioethanol: Cereal gluten feed
 - Biodiesel: Oilcake from oilseed processing
- Biodiesel/bioethanol price
 - Function of crude oil price, tax rates for fuels from mineral oils, tax rates for biofuels, tariffs

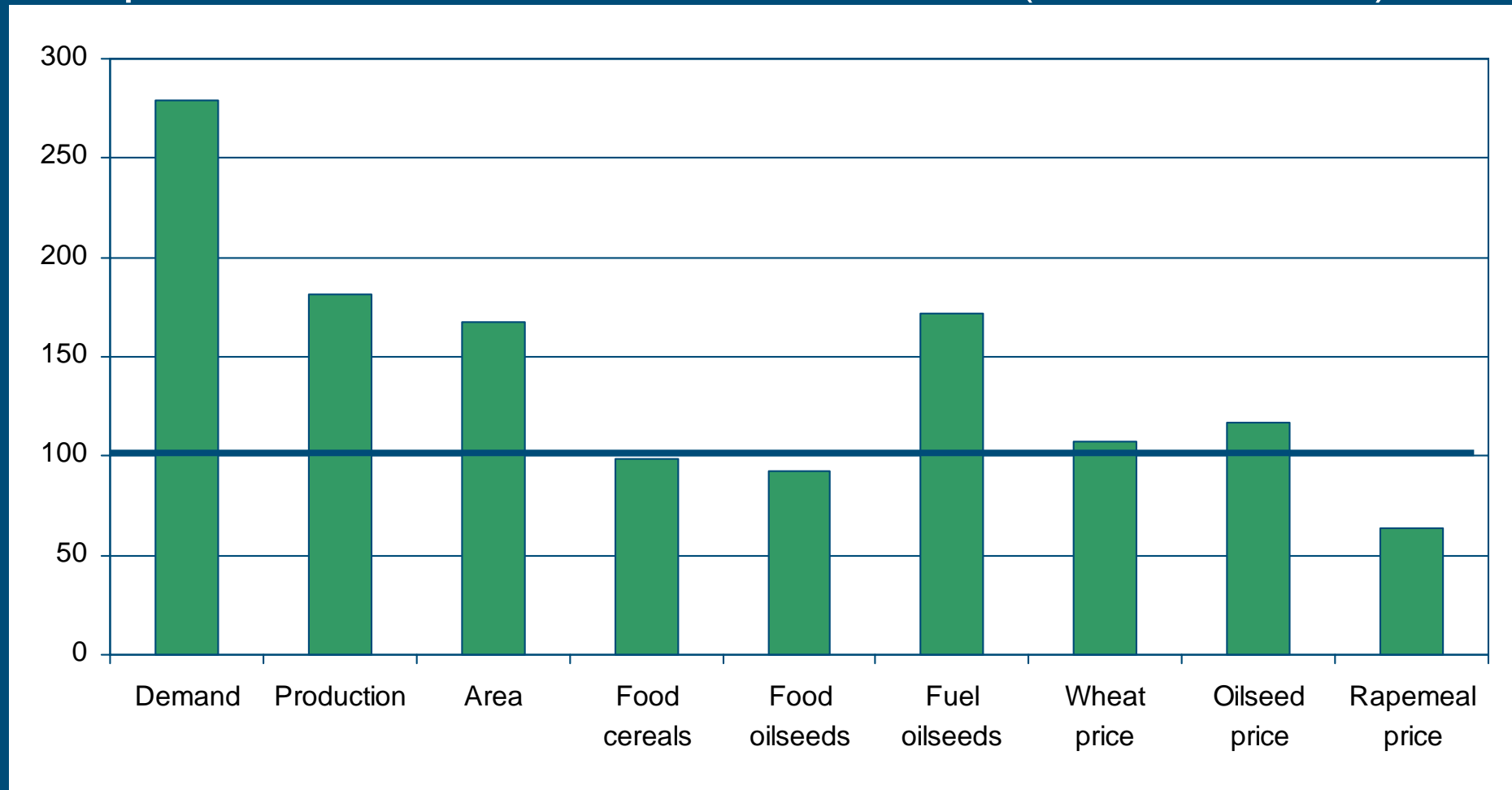
3.1) Modeling Biofuels in ESIM: Approach

■ Policies

- The special premium of 45 €/ha (non-set-aside only)
- Tax rates for fossil fuels biofuels
- Compulsory blending as a minimum restriction on biofuel production quantity
- Changes in compulsory set aside rate
 - Shift of all crop supply functions (less than 100% effect to reflect low productivity of set-aside area)
 - Shifters calculated as a mix reflecting i) area shares of biofuel crops on set-aside area, ii) area shares on non-set-aside area

3.2) Modeling Biofuels in ESIM: Preliminary Results

Graph: Effects of Biofuel Directive in 2010 (baseline = 100)



4.1) Modeling Biofuels in LEITAP: Approach

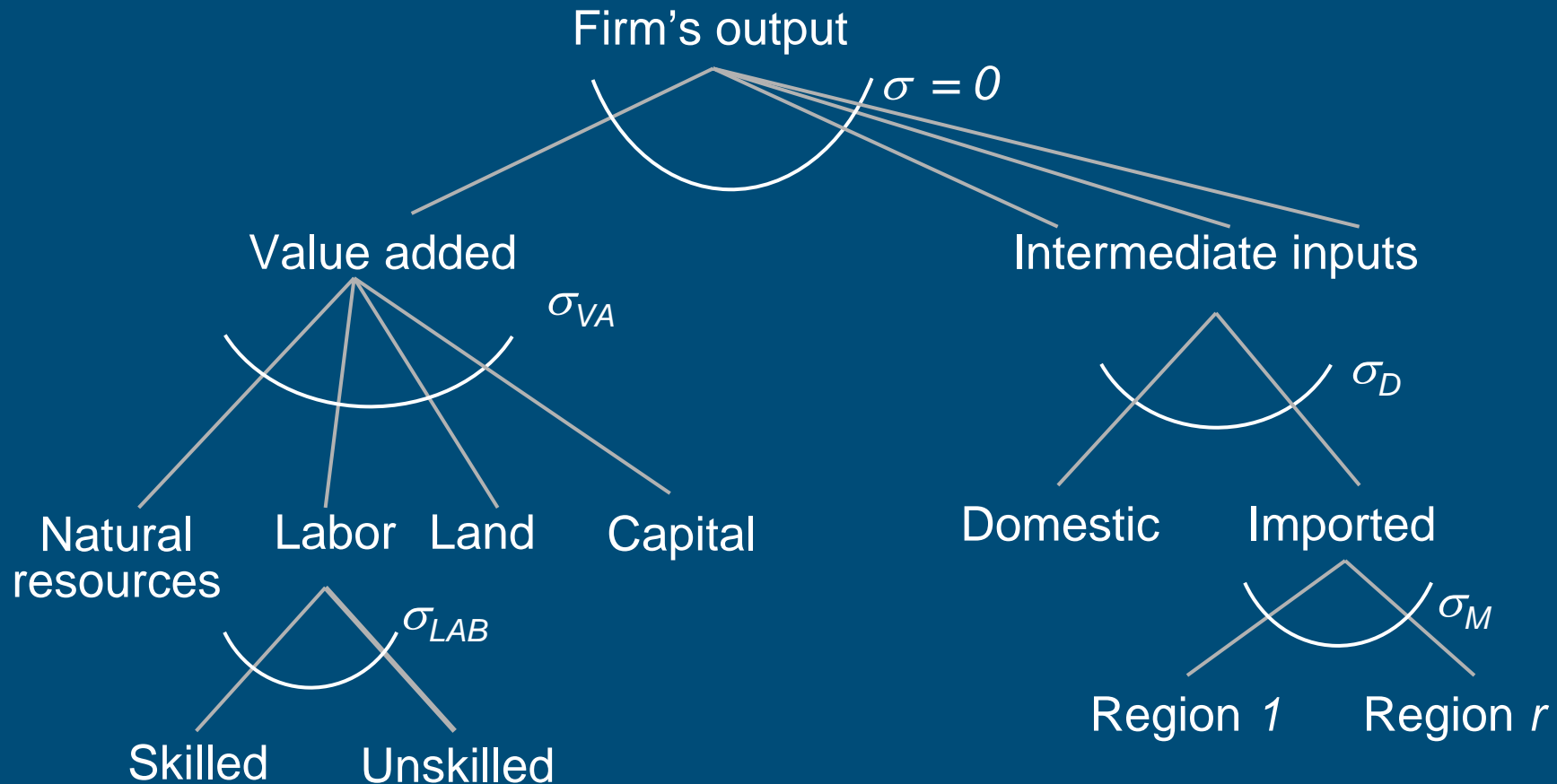
- LEITAP: elaborate GTAP version
 - Segmentation of factor markets
 - Agricultural policies (e.g. endogenous production quota)
 - Land allocation structure (PEM from OECD)
 - Land supply curve
 - Linkage with IMAGE (biophysical model) to improve treatment of yields and feed conversion rates based on feed diet

4.1) Modeling Biofuels in LEITAP: Approach

- Energy in Standard GTAP
 - GTAP has a 'top-down' structure for energy production / consumption
 - No energy substitution in production
 - Some limited scope for energy substitution in consumption
- In LEITAP similar approach as in GTAP-E (Burniaux and Truong, 2002)
 - Introduction of energy substitution in production
 - Allows for energy and capital to be either substitutes or complements

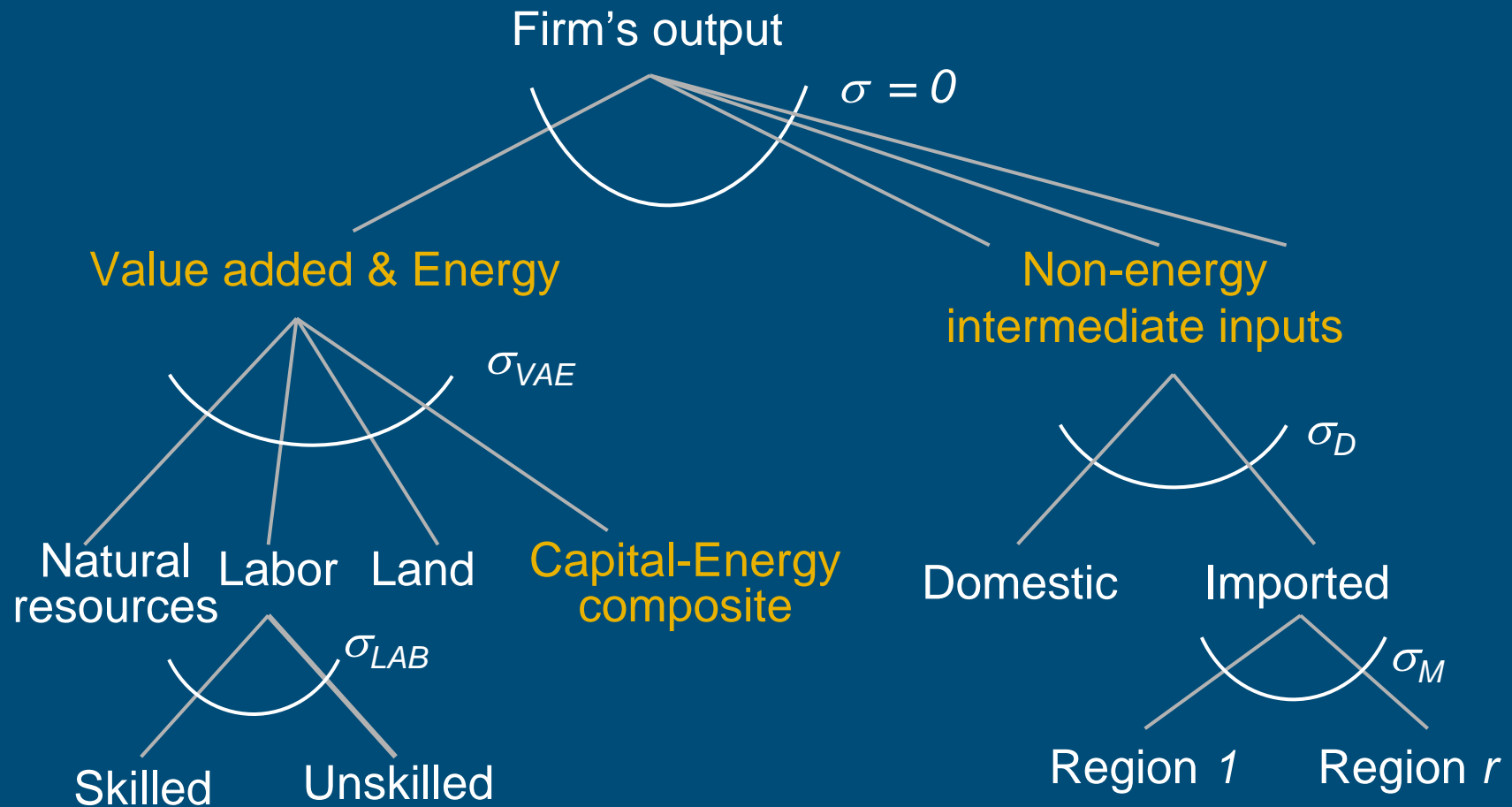
4.1) Modeling Biofuels in LEITAP: Approach

Figure: Standard GTAP: Production Structure



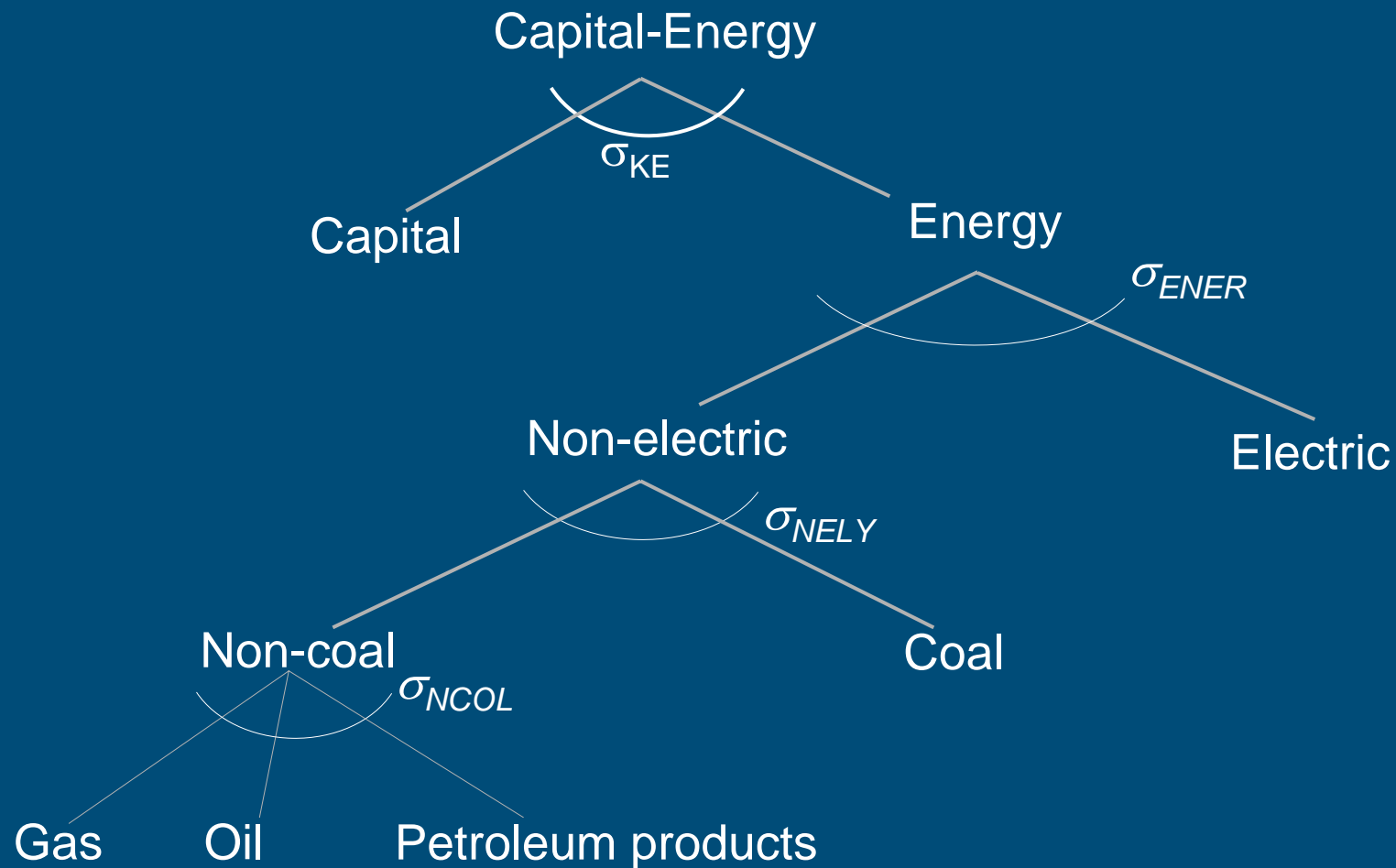
4.1) Modeling Biofuels in LEITAP: Approach

Figure: GTAP-E Production Structure



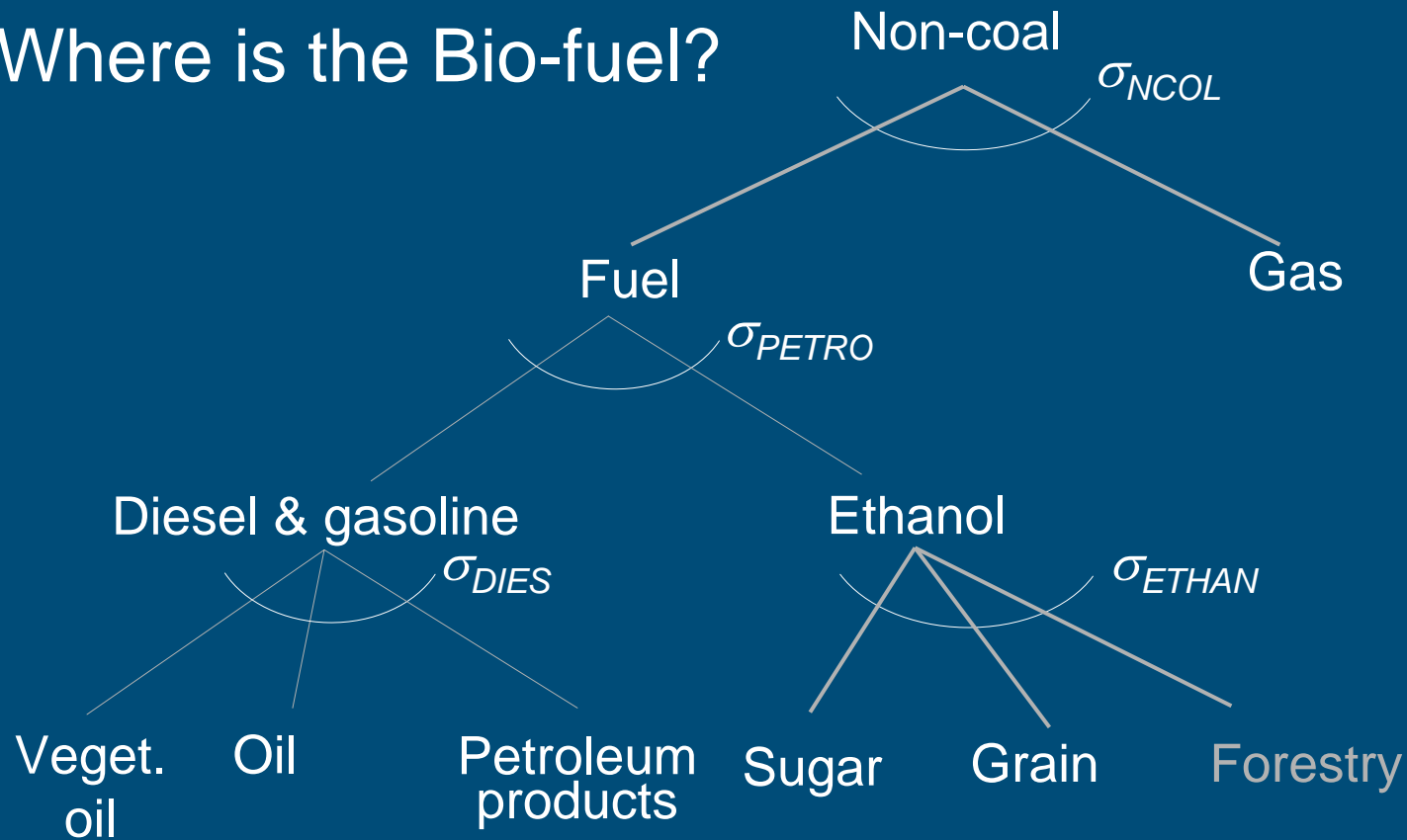
4.1) Modeling Biofuels in LEITAP: Approach

Figure: GTAP-E: Capital-Energy Composite



4.1) Modeling Biofuels in LEITAP: Approach

Where is the Bio-fuel?



4.1) Modeling Biofuels in LEITAP: Approach

- Implementation of policies
 - Blending obligations
 - Substitution of bio-fuel with crude oil
 - Implemented as shifters at the level of petroleum activity
 - Taxes/subsidies
 - Tax exemptions at final use
 - Premium per ha at the raw commodity level
 - Trade policy measures
 - Not relevant for oilseeds, oils and biodiesel
 - Relevant for sugar, cereals and ethanol (AVE > 100%)
 - Use of set-aside land for biofuel production

4.1) Modeling Biofuels in LEITAP: Approach

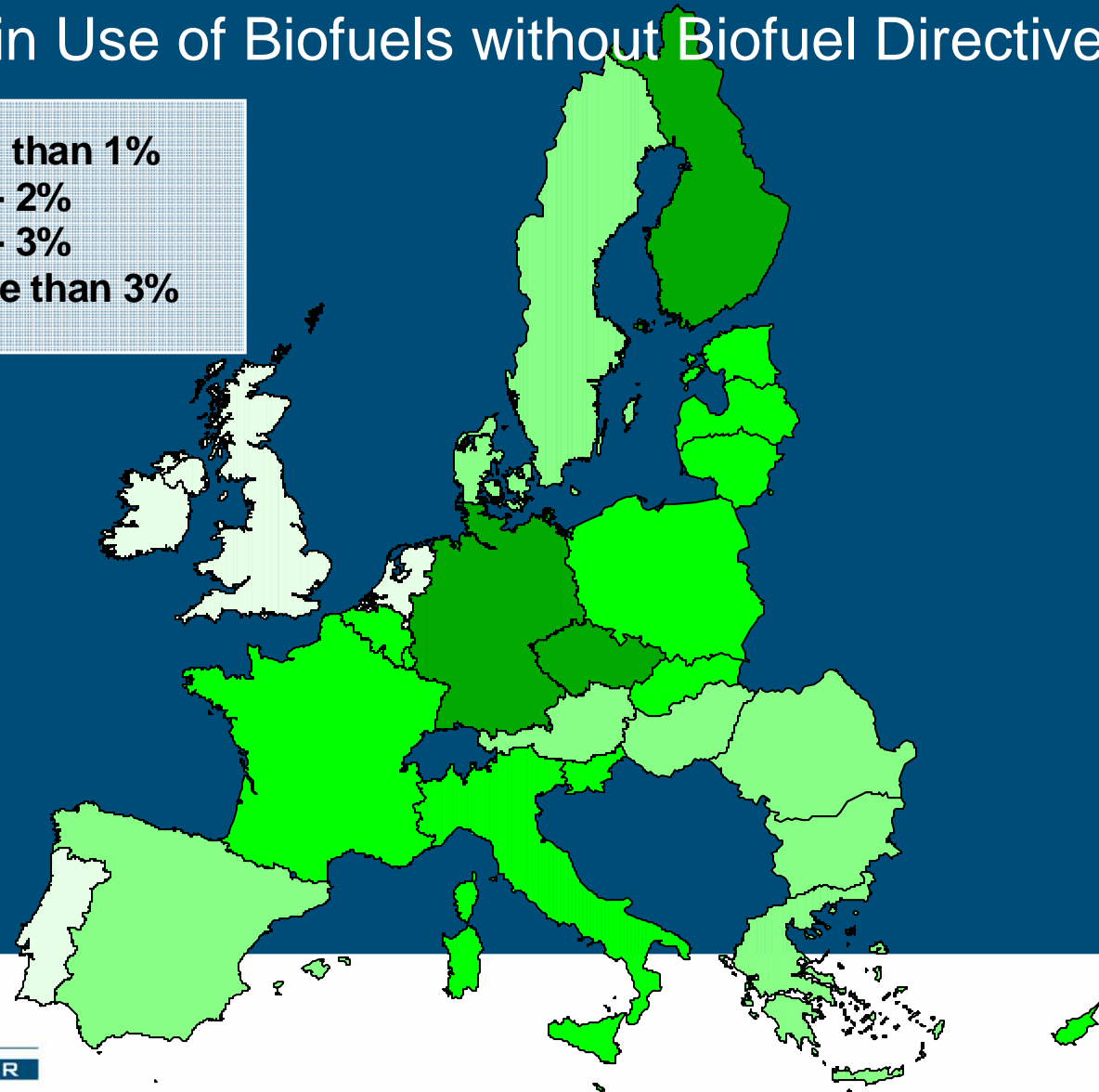
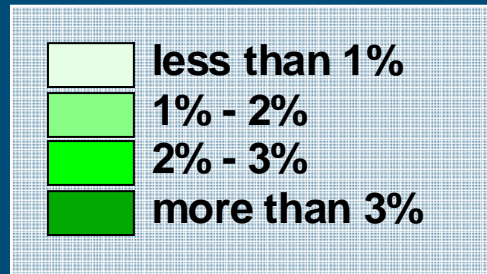
- Implementation of the biofuel directive: huge problems in the data
 - How much do the Member States contribute in the initial situation?
 - What kind of feed-stocks are used to produce bio-fuels?
 - Are these feed-stocks imported or domestically produced?
 - Is future development driven by capacity constraints or by limited demand?

4.1) Modeling Biofuels in LEITAP: Approach

- Implementation of the biofuel directive:
 - How should the bio-fuel directive implemented in a CGE model?
 - No fixing of share (5.75%) of total fuel demand possible
 - Price incentive (subsidy or tax exempt) to use bio fuels
 - Shifters in technology (adjusting input coefficients of biofuels in the aggregate fuel production)

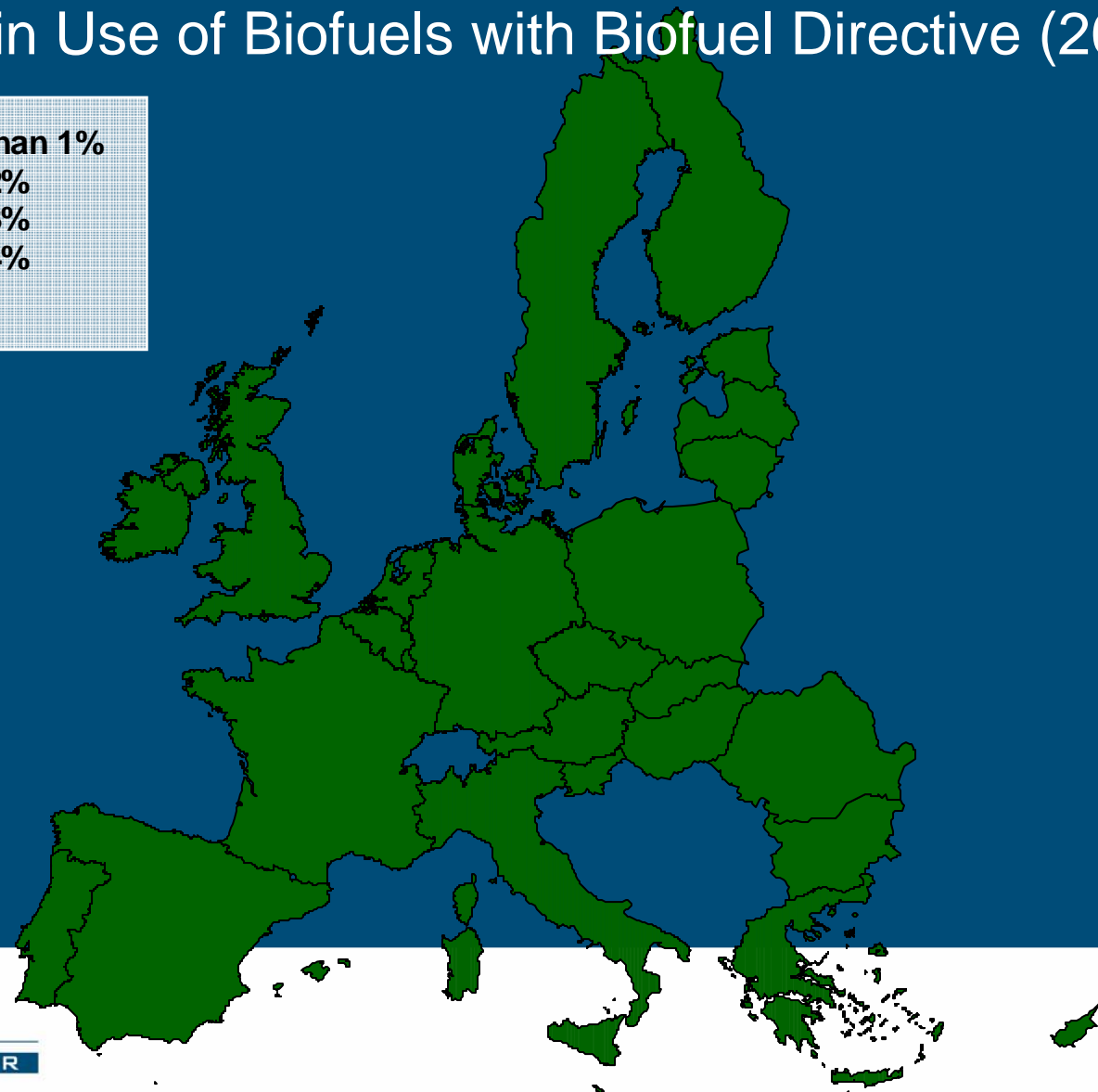
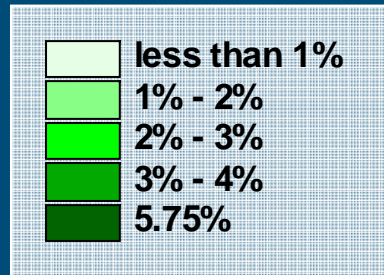
4.2) Modeling Biofuels in LEITAP: Preliminary Results

Figure: Shares in Use of Biofuels without Biofuel Directive (2010)



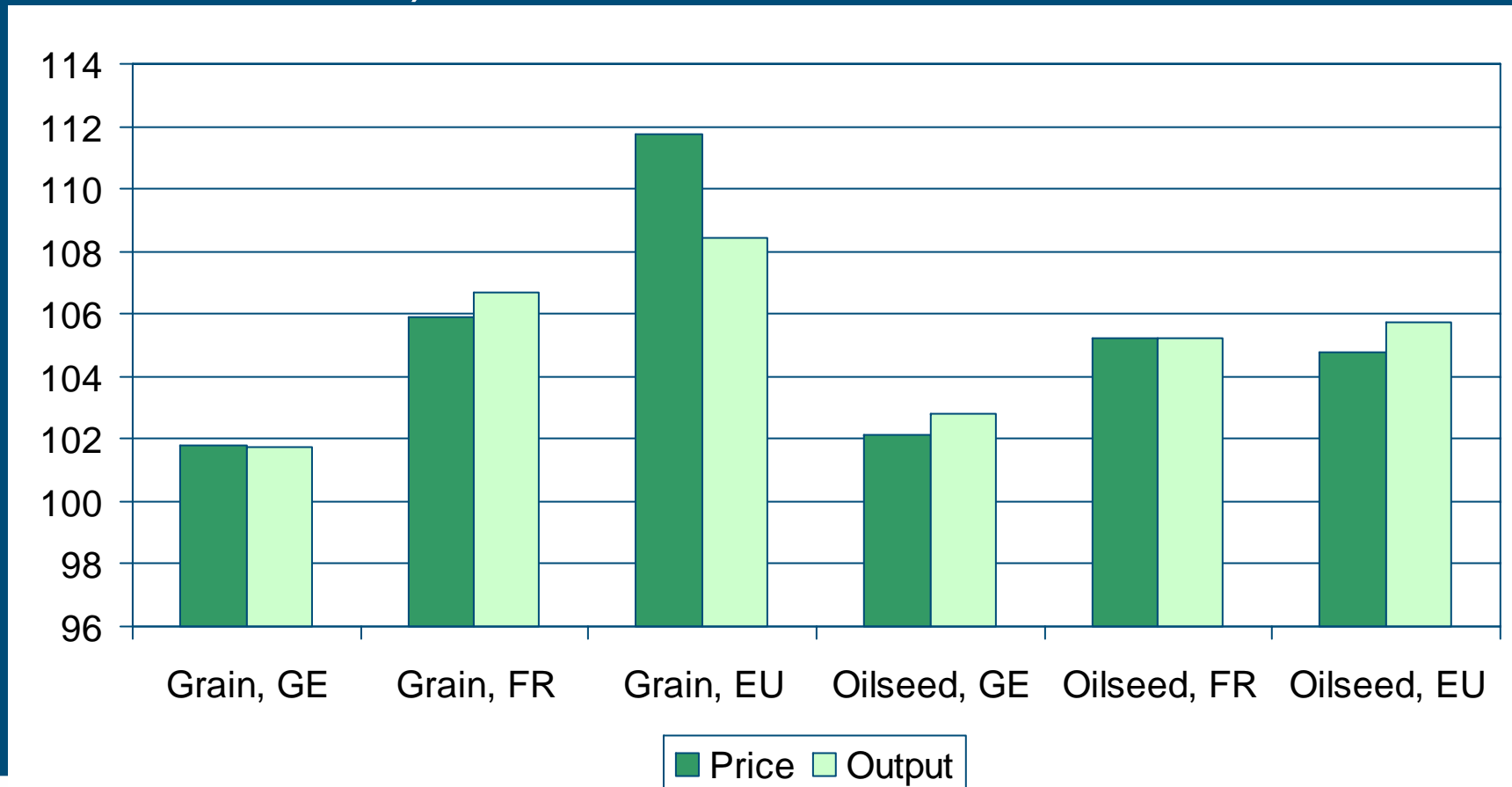
4.2) Modeling Biofuels in LEITAP: Preliminary Results

Figure: Shares in Use of Biofuels with Biofuel Directive (2010)



4.2) Modeling Biofuels in LEITAP: Preliminary Results

Graph: Impact of Biofuel Directive on Production and Price
(Baseline = 100)



5) Conclusions and Outlook

- Future EU biofuel policy is likely to have a significant impact on agricultural prices
- Simulation model projections for the EU should include an explicit formulation of EU biofuel policies
- EU price effects of the biofuel directive depend on formulation of price mechanism
 - Armington bilateral trade:
 - Heterogeneous price increases due to heterogeneous demand shifts in different member states
 - Especially high in countries with a low biofuel production today
 - This is different in net trade models

5) Conclusions and Outlook

■ CGE/PE modelling?

- As long as crude oil is the main basis of fuel production, GE effects of biofuel policies in the EU-15 are likely to be small
- But biofuel policies may heavily affect the price level for agricultural products
 - GE effects relevant in member states with a large agricultural sector (EU-10)

5) Conclusions and Outlook

■ Outlook

- Finalize biofuels in ESIM
 - Special challenge: proper depiction of effects of changes in obligatory set aside area
 - How does the decline of biofuel crops on set-aside area translate into biofuel crops on non-set-aside area?
- Include other "biofuels": biogas
- Include results from energy models for scenario specification and validation of dynamics (investment cycles in the energy sector)
- Causal tracing - sensitivity analysis
 - e.g. higher rates of technical progress
- Use recent production and trade data in the LEITAP data base