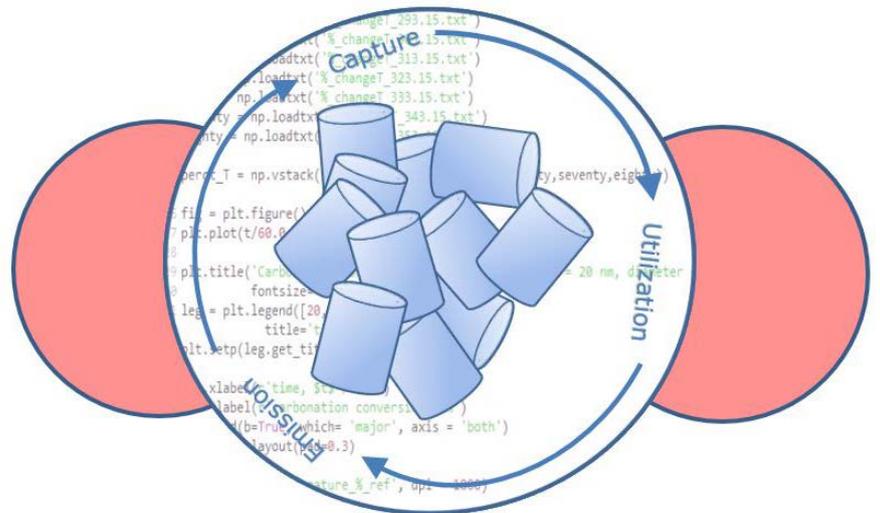


BSc Thesis Biotechnology

Modelling the influence of particle design on CO₂ capture from ambient air using solid adsorbents

Ellen van Beersum

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Name course	:	BSc Thesis Biobased Chemistry and Technology
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Date	:	March – July (2018)
Student	:	Ellen van Beersum
Registration number	:	970107044010
Study programme	:	BBT
Report number	:	104BCT
Supervisor(s)	:	dr. LW (Lars) Kiewidt
Examiners	:	dr. EL (Elinor) Scott
Group	:	Biobased Chemistry and Technology
Address	:	Bornse Weilanden 9 6708 WG Wageningen The Netherlands

Abstract

A possible method to reduce the concentration of the greenhouse gas CO₂ in ambient air is direct air capture (DAC). For DAC, a promising technology is being developed by Antecy and it uses potassium carbonate (K₂CO₃) supported on porous activated carbon (AC). The K₂CO₃ reacts with the CO₂ and by this chemisorption, the CO₂ can be captured. It can be released again after steam is added. In this research the diffusion of air through the cylindrical AC particles and the reaction of CO₂ with the K₂CO₃ was modelled in Python. This was done to find the influence of different particle and pore sizes on the capacity, pressure drop and loading time. It was shown that a small particle and large pores lead to less diffusional limitations, and thus shorter loading time, compared to a large particle and small pores. The capacity was shown to be inversely proportional to the pore size and the pressure drop proportional to the particle size. A high capacity and a low pressure drop were preferred. From the model, a particle with small pores (<10 nm) and a diameter of 3 mm was recommended.

The effect of temperature on the diffusion and reaction was also modelled and this showed that the diffusion was limiting for the adsorption. As the reaction rate was affected by temperature and the diffusion not much and the overall carbonation conversion was also not changed much. The model gave insight in the chemisorption on particle scale and can be used for particle design in practice.

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1 Introduction

Carbon dioxide (CO₂) concentrations in the atmosphere have been increasing steadily since the industrial era. In 1750, the concentration of CO₂ in the air was about 280 ppm [1]. Currently, this amount has increased to more than 400 ppm [2,3]. This increase in CO₂ and other greenhouse gas concentrations in the atmosphere is the main cause of global warming [4]. To decrease the CO₂ concentrations, several strategies can be applied. For example, the promotion of renewable energy sources, reforestation, or the reduction of emissions of large point sources of CO₂ such as current industrial facilities. This last method to reduce CO₂ is called carbon dioxide capture and storage (CCS). However, CCS can merely avoid release of additional carbon. To remove CO₂ from air another method must be applied, known as direct air capture (DAC). DAC is considered important because roughly half of all CO₂ emissions is originated from distributed sources such as cars, airplanes and cattle [2,5]. Only performing CCS on large point sources can at best slow down the rate of increasing CO₂ concentration [3], while DAC has the potential to actually stabilize and maybe even lower the concentration [5–9].

1.1 Direct Air Capture technique

DAC as a method to mitigate the effects of CO₂ on the climate was first introduced by Lackner et al. [8] in 1999. They concluded that it was feasible capture CO₂ from air, faster compared to photosynthesis from plants and not limited by sunlight. They proposed a method which was based on an aqueous hydroxide adsorption process. Before Lackner, similar adsorption processes to extract CO₂ from air were performed for aircrafts/submarines or for enhanced oil recovery (EOR) [9,10], but Lackner was the first to actually couple the capture to climate change mitigation. Lackner used adsorption using calcium hydroxide, but it required much energy for regeneration and the capacity was low [2]. This resulted in the development of other techniques for DAC such as membrane separation, which is based on an electrochemical approach, used by e.g. Eisaman et al. [11] and Bandi et al. [12].

Because the concentrations of CO₂ in air are relatively low (400 ppm), a very selective absorption/adsorption method is needed [5]. Firstly, for the method a distinction in physisorption and chemisorption can be made: physisorption is the physical absorption of a component to an adsorbent material. It involves the forces of molecular interaction and does not change the chemical composition of a component. These forces are mostly not strong enough to absorb CO₂ at 400 ppm [5]. In contrast to chemisorption, where a reaction takes place that changes the composition of the adsorbent. The covalent bonds formed in the reaction makes the interaction stronger than with physisorption [13]. Secondly a distinction between liquid or solid adsorption can be made. For liquid absorption, amines such as mono-ethanol-amine (MEA) can be used. This is the most widely used technique for CO₂ capture, but not the most efficient. The reason for this is the large amount of energy needed for regeneration of the liquid sorbent [2,9]. Lastly, when using solid adsorbents a distinction can be made between different porous materials such as zeolites (porous solid made from aluminum, silicon, oxygen and an alkali metal), metal organic frameworks (MOF), polymeric resins, activated carbon and oxide support [14]. These solids have pores that can be classified according to the IUPAC into micro-, meso-, or macropores, which are, smaller than 2 nm, 2-50 nm and larger than 50 nm respectively [15]. Porous materials can be supported with alkali metals such as K, Li, Na and Cs to make the adsorption more effective [7]. This adsorption process can best be described as the chemisorption mentioned before. For further reading on the different methods of DAC consult [5,9,16].

1.2 Proposed technology

The proposed technology from Carbon from AIR (CAIR) developed by Antecy uses solid adsorbents to perform DAC [17]. The solid adsorbent used is potassium carbonate (K₂CO₃) with activated carbon (AC) as support. It is very useful for carbon capture because it can be regenerated at low temperatures (<200 °C), has a high capacity and also remains stable during multiple loadings of adsorption and desorption [18,19]. Different sorbent materials were tested by Lee et al (2005) [20] and only Al₂O₃ and MgO showed equal or higher CO₂ capacities than K₂CO₃, but their capacity decreased after multiple loadings. The AC used is shaped into cylindrical particles shown in Figure 1, that contains mesopores. On the surface of the pore walls, potassium carbonate (K₂CO₃) is attached, which can react with the CO₂ to a bicarbonate. The potassium carbonate is selective enough to react with CO₂ in low partial pressures. [8]. For the proposed technique, a packed bed reactor (PBR) is used: air flows into the reactor through an adsorption layer of AC particles, the air can diffuse into the particles, and air without CO₂ can leave the reactor. A concentration gradient can be created when diffusion is limiting. Next, the particles can be

regenerated by adding steam, releasing the CO₂. The CO₂ can be concentrated and processed to chemicals, combined with hydrogen to make a methanol fuel or it can be used directly for greenhouses or algae production.

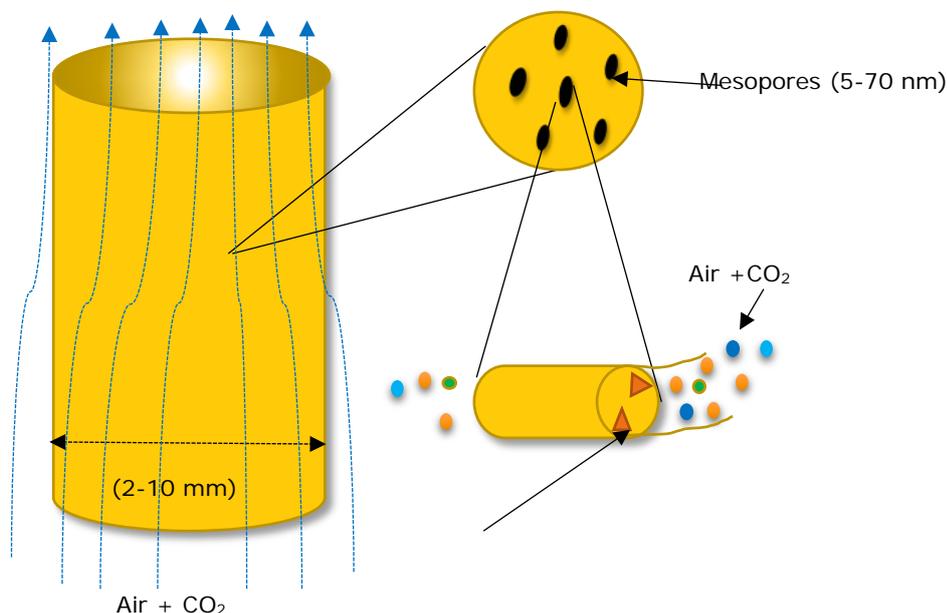
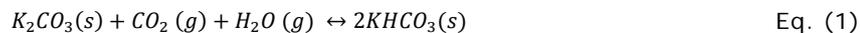


Figure 1 Air with CO₂ diffuses into the AC particle and enters the mesopores. Inside the K₂CO₃ (triangle shapes) reacts with CO₂ (dark blue) to KHCO₃

The reaction between K₂CO₃ and the CO₂ is shown in Eq. (1):



In which the forward reaction (the adsorption) is exothermic and the backward reaction (regeneration) is endothermic. According to studies on the temperature conditions of the reaction the optimal temperature for the capture is 50-80°C and the desorption temperature around the low value of 120-200°C [20–22]. The proposed process is operated at pilot scale, not yet on large scale. An interesting thing to look at is the effect of the particle and pore size on the adsorption efficiency, as this has not been done before for this application.

1.3 Bottlenecks for adsorption

Possible bottlenecks in the CO₂ capture are the loading time, pressure drop, and capacity. Firstly, the loading time is the time it takes to completely load one AC particle with CO₂. It is favourable to have a short loading time for an efficient process. Secondly, the pressure drop in the reactor is important for the energy consumption of the reactor: a large pressure drop implies a high frictional force for the convection of air, which costs a lot of energy. Lastly the capacity needs to be high to capture more CO₂ per batch. In terms of particle design, both particle and pore size can have an influence on these three possible bottlenecks.

1.4 Effect particle and pore size on adsorption

Pore and particle size are expected to have an influence on the efficient capture of CO₂. If for example the particle size is increased, it will take longer to load the particle with CO₂ due to a longer travelling distance for the diffusing molecules. Decreasing the particle size will not have a big influence on the maximum capacity, because more particles can fit into one reactor and the capacity is defined as CO₂ reacted per unit volume. It does affect the pressure drop, because the friction will increase when using smaller particles according to the Ergun equation for pressure drop through a packed bed [23].

Decreasing the pore size will on one hand increase the available surface for K_2CO_3 to attach to, leading to a higher capacity of the adsorbent. On the other hand, by making the pores smaller, the loading time increases due to diffusional limitations, so a trade-off must be made. Lastly the pressure drop will not change much by changing the pore size. Air will take the path through the adsorption layer in the reactor with the lowest resistance, which is in between the AC particles. This is not influenced by pore size inside the particles.

1.5 Research objective and approach

The objective of this research was to identify the effect of particle design on the capture of CO_2 from air using solid adsorbents, by modelling the chemisorption of CO_2 molecules to potassium carbonate. The influence of different particle/pore sizes on the possible bottlenecks had to be found, which included capacity of the adsorbent, loading time, and pressure drop.

To find the effect of the particle and pore size on the possible bottlenecks, a model combining the reaction kinetics and diffusion of air through a single particle was made in Python. For the reaction kinetics, a Langmuir-Hinshelwood (LH) model was used. For diffusion, a Wilke approximation was used, which is especially useful for multicomponent diffusion through porous media [24].

The used model was time and space dependent, because the transient uptake of CO_2 is dependent on both the distance from the center of the AC particle, and time. Partial differential equations were made for the different components with the distance from the center (r) and time (t) as independent variables. They were solved by method of lines. This method consisted of discretizing the spatial (r) derivatives and consequently integrating the time derivatives for every spatial point. The parameters were: temperature, pressure, particle size, and pore size. By changing these, the effect of them on the capacity, pressure drop, and loading time were found.

2 Methodology

2.1 Description of the model

The chemisorption described in paragraph 1.2 consists of two steps: the diffusion of CO₂ into the AC particle and consequently the reaction with K₂CO₃. The model was made in Python 2.7 and first consisted of a description of the diffusion of the different species of air (H₂O, N₂, O₂, and CO₂) into the pores of a cylindrical AC particle. An equation for the reaction had to be added to this, obtaining a balance equation. For the reaction a Langmuir Hinshelwood (LH) was used. To make the model more accurate, the reduction of available sites for adsorption was included. Once this was done, reaction rates for the solid concentration (the K₂CO₃) and water in the particle were added. They also contribute in the reaction described in paragraph 1.2.

To find the effect of the pore and particle size on the capacity and loading time, the values of the two parameters were changed. The standard size of a particle was taken at 3.0 mm with a pore size of 20 nm and at a temperature of 50 °C. All the values used, and the notations are shown in Appendix C: Values and constants used and Appendix B: notation list respectively. The temperature was also changed, and the pressure drop was calculated for different particle sizes.

2.1.1 Balance equation

The diffusion and kinetics were combined in a balance equation describing the mass flux of the molecules over space and time. It can be used for all components, however only H₂O and CO₂ both diffuse and participate in the reaction. Other species like N₂ and O₂ only diffuse ($R_i = 0$) and the solid K₂CO₃ only reacts ($G_i = 0$).

$$\varepsilon \frac{\partial \rho_i}{\partial t} + \frac{\partial G_i}{\partial r} + \frac{g}{r_g} G_i = R_i \quad \text{Eq. (2)}$$

With ε as the porosity, specific for the solid material used (0.6), G_i as the diffusive mass flux and g as the geometry factor for the shape of the particle (equal to 1 for cylindrical particles) and R_i as the reaction rate, described by a kinetic model. ρ_i is the mass of the species per kg. G_i can be described as with the equation described in Eq. (3) and the porosity, described in Eq. (4), is dependent on the void volume (V_v), which is the volume of the pores and the volume of the particle (V_T). Replacing G_i in Eq. (2) by Eq. (3) gave a second order partial differential equation shown in Eq. (5):

$$G_i = -D_{eff,i} \frac{\partial \rho_i}{\partial r} \quad \text{Eq. (3)}$$

$$\varepsilon = \frac{V_v}{V_T} \quad \text{Eq. (4)}$$

$$\varepsilon \frac{\partial \rho_i}{\partial t} - D_{eff,i} \frac{\partial^2 \rho_i}{\partial r^2} - \frac{D_{eff,i}}{r} \frac{\partial \rho_i}{\partial r} = R_i \quad \text{Eq. (5)}$$

2.1.2 Diffusion model

To find the effective diffusion ($D_{eff,i}$) for the different species, Eq. (6) was used. This equation combines two kinds of diffusion: the molecular ($D_{m,i}$) and Knudsen diffusion ($D_{kn,i}$). The molecular diffusion describes the interaction between molecules and the Knudsen diffusion describes the interaction between the molecules and the pore walls.

$$D_{eff,i} = \frac{\varepsilon}{\tau^2} \frac{1}{\frac{1.0}{D_{m,i}} + \frac{1.0}{D_{kn,i}}} \quad \text{Eq. (6)}$$

$$D_{kn,i} = \frac{d_p}{3} \sqrt{\frac{8RT}{\pi M_i}} \quad \text{Eq. (7)}$$

$$D_{m,i} = \frac{1 - M_i}{\sum_{j=1}^{N_s} \frac{M_j}{D_{ij}}} \quad \text{Eq. (8)}$$

Next to the Knudsen and molecular diffusion, the effective diffusion is also dependent on the porosity ϵ and the tortuosity τ of the AC. The molecular diffusion is described by a Wilke approximation in Eq. (8). M_i represents the molar fractions of the different species (O_2 , N_2 , H_2O or CO_2). D_{ij} was described by the Chapman-Enskog theory for binary diffusion [25]. The Knudsen diffusion is shown in Eq. (7) and it is more important at a low concentration of molecules as there are relatively more interactions with the pore walls compared to interactions with other molecules. With d_p as the pore size (m), R as the gas constant and M_i again as the molar fractions [24,26]. Next, the effective diffusion ($D_{\text{ef,if}}$) was found using Eq. (6), combining Knudsen and molecular diffusion [27].

2.1.3 Kinetic model

For the reaction rate R_i in Eq. (5), a kinetic model was needed. The one used was the Langmuir-Hinshelwood (LH) model. It is mostly used for surface reactions and it was also used for the reaction between CO_2 and dry K_2CO_3 by Gao et al. (2013) [28]. It can describe a reaction in the following way [29]: if the reaction is $A \rightarrow B$

$$R_i = \frac{k K_A C_A}{1 + K_A C_A + K_B C_B} \quad \text{Eq. (9)}$$

The LH model used here could not be used for the backward reaction, because the equilibrium for the reaction was not included. It was assumed that H_2O and CO_2 react on the same type of site and that gave the following equation for the LH model.

$$R_i = \frac{N_T k_R K_{eqCO_2} K_{eqH_2O} C_s C_w}{(1 + K_{eqCO_2} C_s + K_{eqH_2O} C_w)^2} \quad \text{Eq. (10)}$$

As can be seen an extra term N_T was added which stands for the total available sites of K_2CO_3 . N_T decreases over time during the loading of the particle because CO_2 reacts with the K_2CO_3 . To describe N_T , an inactivation term φ was introduced by Forzatti et al. [30] shown in Eq. (11).

It can be used to describe the consumption of the K_2CO_3 . The equation that describes the N_T , is shown in Eq. (13) with C_c as the amount of K_2CO_3 that has reacted, C_0 as the initial amount of K_2CO_3 and C_s as the amount of K_2CO_3 still available.

$$\varphi = \frac{C_0 - C_s}{C_0} \quad \text{Eq. (11)}$$

$$N_T = \varphi C_0 \quad \text{Eq. (12)}$$

$$N_T = C_0 - C_c = C_t \quad \text{Eq. (13)}$$

Eq. (14)

$$k_R = \frac{k_b T}{h} e^{\frac{-\varepsilon_{act}}{RT}}$$

Back to equation Eq. (10), C_w represents the concentration of water and the reaction rate constant (k_R) is described in Eq. (14). The value for the activation energy ε_{act} (28 kJ mol⁻¹) was found by making Arrhenius plots using data from Gao et al. (2013) [28]. The natural logarithm of the equilibrium constant was plotted against 1/T to obtain a straight line of which the slope represented E_a/R . K_{eqCO_2} and K_{eqH_2O} represent respectively the adsorption equilibrium constants of CO₂ and H₂O. They can be described according to Gao in the following way, with the adsorption activation energies (ε_{act}) for CO₂ and H₂O as 81.344 10³ J mol⁻¹ and 69.489 10³ J mol⁻¹ respectively (shown in Eq. (15) and Eq. (16)).

$$K_{eqCO_2} = 1.252 * 10^{-20} e^{\frac{81.377 * 10^3}{R * T}} \quad \text{Eq. (15)}$$

$$K_{eqH_2O} = 1.200 * 10^{-8} e^{\frac{69.489 * 10^3}{R * T}} \quad \text{Eq. (16)}$$

2.2 Solving the balance equation

The balance equation was solved by using a method called method of lines (MOL). With this technique a PDE can be solved by discretizing all dimensions except one. In this case, the values for space (r) were discretized. If for example r is discretized 12 times, 48 states are obtained for the four species (H₂O, N₂, O₂, and CO₂) over twelve places (r) in time (t). The obtained time derivatives (ODE) were integrated in Python for every spatial point and every species. For solving several assumptions had to be made and initial and boundary conditions were necessary.

2.2.1 Assumptions

The following assumptions were made for the model:

- The product layer of KHCO₃ that arises over time does not influence the diffusion [31] (no reduction of the void fraction if solid product is formed [22].)
- Condensed water that influences the diffusion is not taken into consideration.
- Temperature gradients inside the particle are not considered. There is heat production from the reaction (exothermic). However, the amount of heat released is small due to a small concentration of CO₂.
- There is no co-adsorption of O₂, N₂ or other components of air as they do not react with the K₂CO₃.
- A monolayer of K₂CO₃ is assumed on the pore walls. Not all molecules of K₂CO₃ can be reached by the CO₂ due to inaccessibility.
- There is no physisorption of CO₂, as the chemisorption is much stronger and the concentration of CO₂ in ambient air is low.
- The pathway the molecules travel through the AC particle is assumed to be tortuous.
- The pore distribution is assumed to be homogeneous with one average pore size.

2.2.2 Initial conditions

The four gaseous species had initial concentrations inside the particle and in air, of which the values can be seen in Table 1. Initially the particle is mostly filled with water as the desorption step of the process consists of adding steam. The concentrations of the gas species in ambient air are considered as the surface (boundary) conditions. As for the solid species: It was given that 10% of the total mass of the particle existed of K₂CO₃, but this amount changes by changing the pore size because this influences the internal surface area for the K₂CO₃ to attach to. A relation between pore size and initial K₂CO₃ had to be found. To do so, a layer of certain thickness (1.0 nm) of K₂CO₃ had to be assumed. This layer occupied a certain volume inside the particle, which was dependent on the total surface area. The internal surface area (A) was calculated with the void volume from the porosity. It was assumed that the void volume was occupied by one large pore with a certain diameter (d_p) and a surface area described in Eq. (17). With the internal surface area and the thickness of the layer of CO₂, the total volume of K₂CO₃ was calculated. Combined with the pure density of K₂CO₃, the concentration was calculated. Not all K₂CO₃ was available for the CO₂ as some of it was not reachable. Eq. (18) shows the obtained equation:

Table 1 Molar fractions of the different species

Species:	Initial	Air (y_i)
CO₂ (g)	0.00	4.000 10 ⁻⁴
H₂O (g)	0.99	0.0070
N₂ (g)	8.00 10 ⁻³	0.7926
O₂ (g)	2.00 10 ⁻³	0.2000

$$A = V_p \frac{4}{d_p} \quad \text{Eq. (17)}$$

$$C_0 = \eta \frac{A h \rho_{K_2CO_3}}{V_T} \quad \text{Eq. (18)}$$

With η as the fraction of total K_2CO_3 available for reaction (0.05). This value was chosen such that with a particle of 3 mm and pore size of 20 nm, 10% of the total weight of the particle was K_2CO_3 as stated before. V_T represents as the total volume of one particle, A as the internal surface area, calculated with Eq. (17), h as the height of the layer of K_2CO_3 on the pore surface (m) and lastly $\rho_{K_2CO_3}$ as the density of pure K_2CO_3 (2.43 10³ mol m⁻³). Now it was possible to change the initial concentration by changing the pore size.

2.2.3 Boundary conditions

A Dirichlet boundary condition for the outer surface of the particles was necessary to solve the equation, shown in Eq. (19). It is valid for all gas species;

$$\rho_{r_i} = \rho_0 \quad \text{Eq. (19)}$$

At the surface of the particle (r_i), the values for the gas species is equal to the concentrations in ambient air (ρ_0). These values are also shown in the second column of Table 1. For the solid no boundary condition is necessary, only an initial condition as the K_2CO_3 does not diffuse.

2.3 Temperature change

The effect of temperature change was analyzed by changing only the temperature within a range of 20 °C and 80 °C and keeping the rest of the variables constant. The effect of temperature on the conversion and diffusion was analyzed by plotting of the conversion percentage against time for different temperatures.

2.4 Calculating the pressure drop

As said before, a larger particle size will lead to a lower pressure drop over the reactor. Ergun [23] made an equation that shows this relation between pressure drop and particle size. This equation is shown in Eq. (20).

$$\frac{\Delta p}{L} = \frac{150\mu LV_s(1-\epsilon)^2}{D_p^2 \epsilon^3} + \frac{1.75\rho_g(1-\epsilon)}{D_p \epsilon^3} V_s^2 \quad \text{Eq. (20)}$$

With ΔP as the pressure drop, L as the height of the bed with AC particles, D_p as the particle diameter, ϵ as the porosity of the whole bed (0.37, [32]), μ as the gas viscosity (1.96 * 10⁻⁵ Pa s⁻¹ at 50 °C [33]), V_s as the superficial velocity of air through the bed (0.4 m s⁻¹, [32]) and ρ_g as the gas density (1.225 kg m³ for air at 50 °C [34]).

3 Results and discussion

The aim was to find the effect of changing the particle and pore sizes and temperature on the capacity and loading time of an activated carbon particle. All values used are shown in: Appendix C: Values and constants used, and the notations in: Appendix B: notation list. The results are shown in graphs and discussed.

3.1 Changing the particle size

First, the particle size (diameter) was changed in the model, keeping the pore size constant. This influenced the total volume of an AC particle. In Figure 4, the carbonation conversion, is shown over time. This is the amount of K_2CO_3 that has reacted with CO_2 in the whole particle, and was calculated by integrating the solutions obtained with method of lines from the balance equation. When 100% was reached, this meant that all K_2CO_3 had reacted and the particle was loaded. The different colored lines represent different particle sizes. The smallest particle size is loaded the fastest with a conversion percentage of 88% after 20 hours. The larger the particle, the longer it takes for the particle to be loaded. There is a larger difference in loading time for the 2 and 3 mm particles compared to 9 and 10 mm particles. This can be explained by the fact that small particles have a large surface to volume ratio. The surface is loaded first, and this is already a large percentage of the total particle for a small particle. For larger particles this ratio is smaller, which results in a slower loading. This graph does not show the amount of CO_2 that can be converted, for which the capacities were plotted in Figure 2. This graph shows that the smallest particle has the highest capacity per kg. Simply because the smaller particles can be loaded faster and more of them can fit in a certain volume compared to larger particles. When the capacity was multiplied by the mass of one particle, the amount of CO_2 that has reacted with K_2CO_3 per one particle was found. This result is shown in Figure 3. This shows that larger particles can load more than smaller particles.

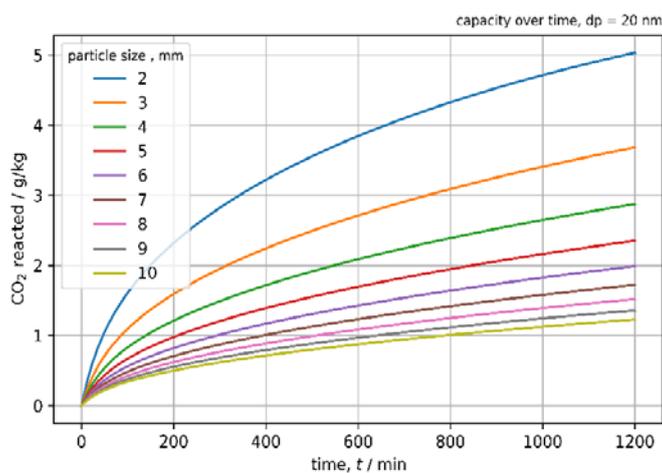


Figure 3 Capacity of the activated carbon per kg sorbent for different particle sizes over time.

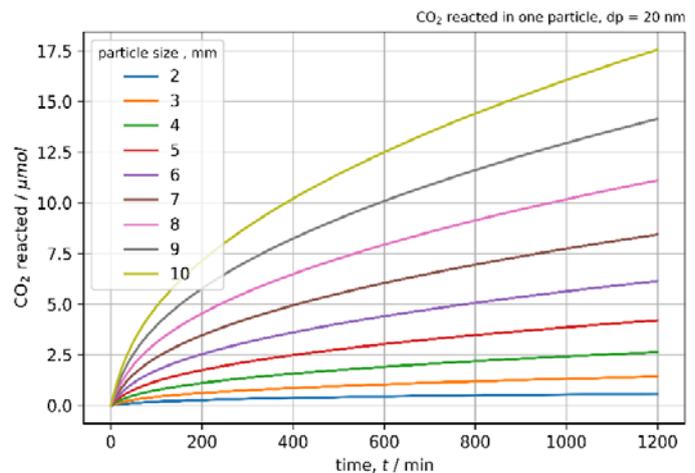


Figure 2 absolute values of converted CO_2 in moles per one particle, for different particle sizes over time.

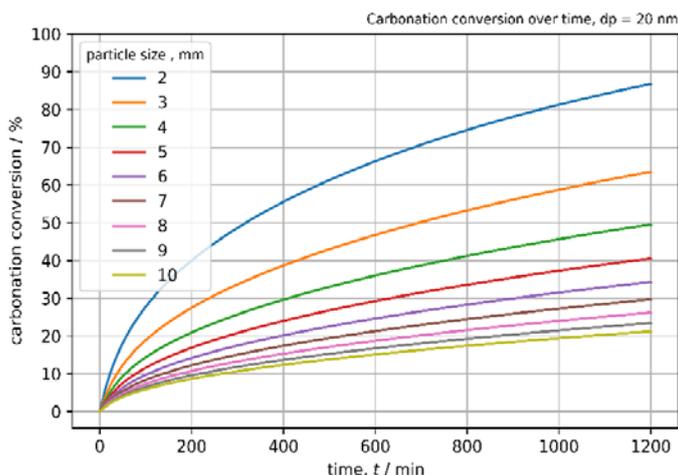


Figure 4 Reacted K_2CO_3 over time for different particle sizes.

3.2 Changing the pore size

Next, the pore size was changed, keeping the particle size constant. This influenced the internal surface area of the particle and thus also the initially available K_2CO_3 per kg of adsorbent. The carbonation conversion is plotted against the time again, only this time the colored lines represent the different pore sizes (Figure 5). A larger pore size resulted in a faster loading of the particle compared to a particle with smaller pores. A drawback of a larger pore size is that the capacity decreases. This can be seen in Figure 6: the maximum capacity is inversely proportional to the pore size.

Figure 7 shows the capacity in grams of CO_2 converted per kg of adsorbent for different pore sizes. Smaller pore sized particles have a larger capacity than particles with larger pores. When decreasing the pore size, it was expected that at a certain point the diffusion limitations were visible. This was expected because the Knudsen diffusion decreases when the pore size decreases, as can be seen in Eq. (7). Slower diffusion would result in a lower capacity for a given time for small pore sized particles, but this is not seen in Figure 7. Apparently, the increase in internal surface area had more effect than the diffusional limitations on the capacity. The amount of CO_2 reacted kept increasing by decreasing pore size.

To show the effect of pore size on diffusion, the change in internal surface area was cancelled out by keeping it constant (2.5447 m^2 for pore size = 20 nm, particle size = 3 mm). By doing this, the initial amount of K_2CO_3 is the same for all pore sizes. The result is shown in Figure 8. As can be seen, the particle was loaded faster with larger pore sizes compared to particles with smaller pore sizes. This agrees with the statement that diffusion is slower for smaller pore sizes. Comparing Figure 7 with Figure 8 shows that the change in surface area is more dominant than the diffusion for the capacity.

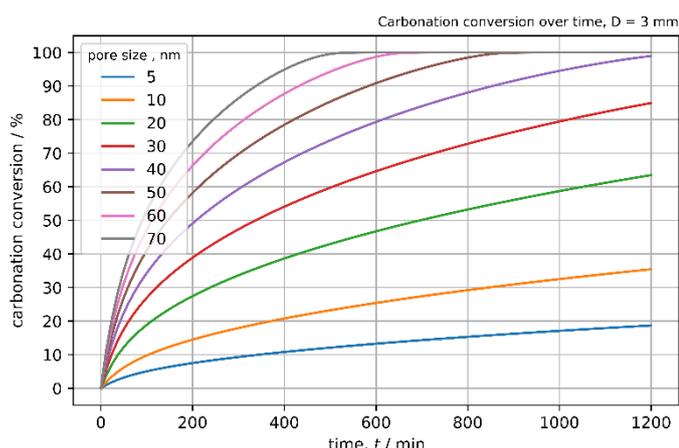


Figure 5 Carbonation conversion over time for different pore sizes.

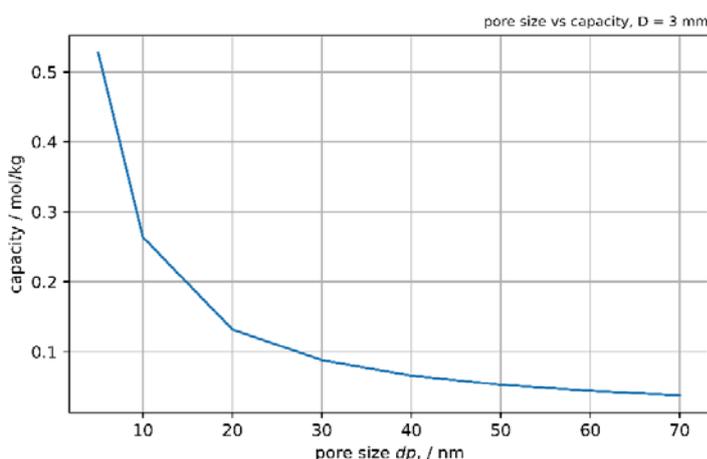


Figure 6 Maximum capacity for different pore sizes

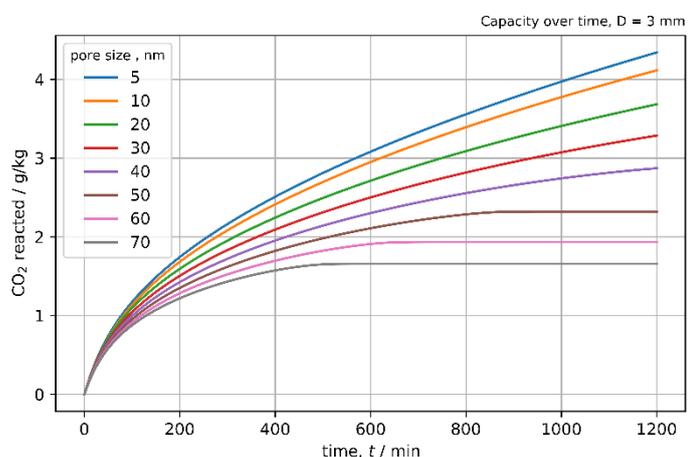


Figure 7 Capacity for different pore sizes over time.

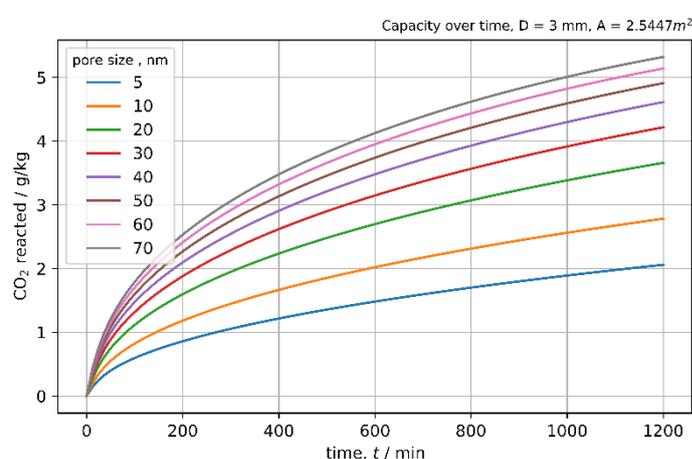


Figure 8 Capacity of particles with different pore sizes, whilst the internal surface area is kept constant at 2.5447 m^2 .

3.3 Effect of temperature

Lastly the temperature was changed, keeping both the particle and the pore size constant. The carbonation conversion was expected to be affected by T as the reaction is exothermic. It was expected that the conversion went down upon increasing the temperature. This effect cannot be seen in Figure 9. An explanation of this result can be that diffusion is not much affected by temperature and much by the concentration gradient. The equation for diffusion was described in paragraph 2.1.2 in Eq. (3). If the concentration gradient ($\frac{\partial p_i}{\partial r}$) is much smaller than 1, the diffusion D_i is not limiting. This was shown by making a simulation of a very small particle (20 micrometer) with a small concentration gradient (Figure 10). In this particle, the temperature had a larger effect on the carbonation conversion. This can be explained by the reaction rate, which does increase exponentially upon increasing the temperature. Nothing can be said about temperatures higher than 80 °C as the reverse reaction was not implemented in the model. With the Langmuir Hinshelwood model used here, the reaction rate keeps increasing upon increasing the temperature.

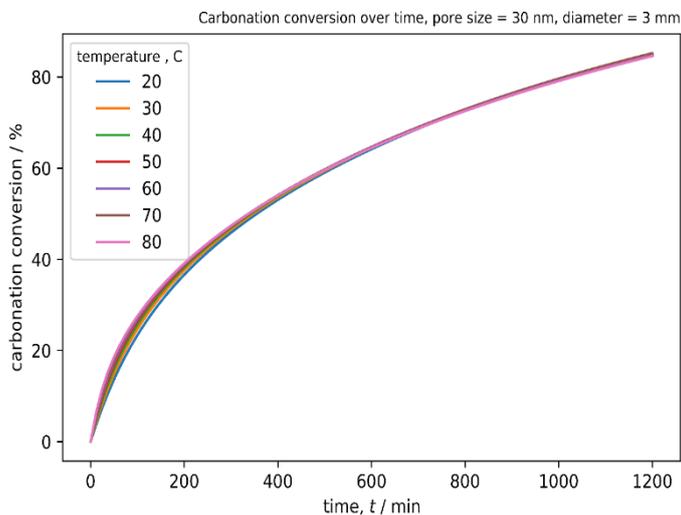


Figure 10 Carbonation conversion for different temperatures over time for a 3 mm particle.

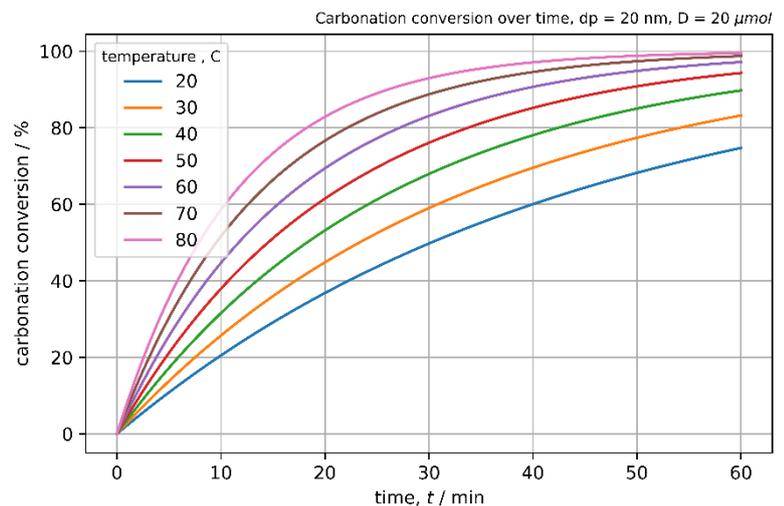


Figure 9 Carbonation conversion for different temperatures over time for a 20 μm particle.

3.4 Effect of particle size on pressure drop

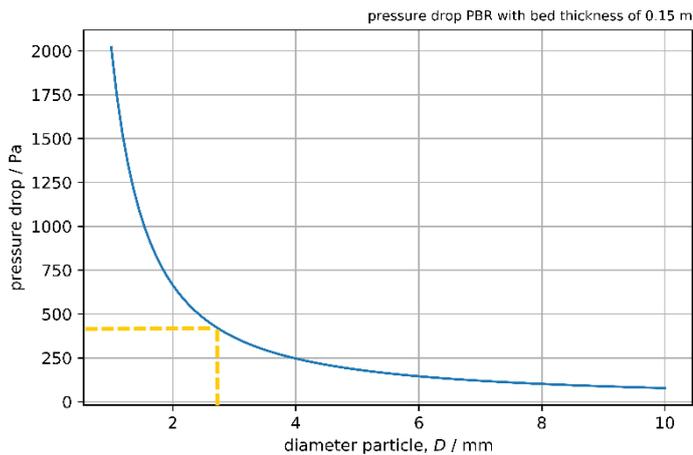


Figure 11 pressure drop for a packed bed reactor with a bed thickness of 0.15 m. Yellow dashed line indicates maximum desired pressure drop of 400 Pa set by Antecy.

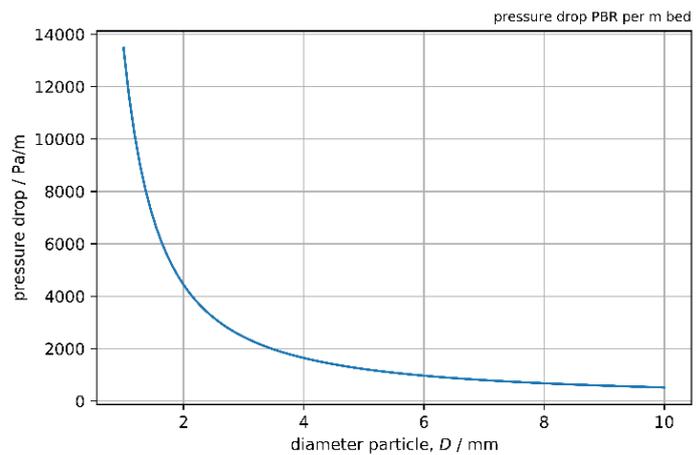


Figure 12 pressure drop over a packed bed reactor per m for differently sized particles

The pressure drop was calculated using the Ergun equation shown in Eq. (20) and the pressure drop per m of bed of particles is shown in Figure 12. The pressure drop decreases exponentially as the particle size increases. Figure 11 shows the pressure drop for the proposed reactor with a bed size of 0.15 m. A limit for the pressure drop was set by Antecy at 400 Pa and this is indicated by the yellow dotted line in Figure 11. This shows that a particle must have a diameter of at least 3 mm to not exceed the pressure drop limit of 400 Pa.

3.5 Verification of the model

Not much literature was available to compare with the capacities of the sorbents obtained with the model. Other methods were used: liquid adsorbents, no support, or the capture of flue gas. Therefore, the model cannot be verified with literature only. Results from the lab are necessary to verify.

4 Conclusion

For efficient capture of CO₂ using solid adsorbents, the particle design of the support was found to be important. Diffusion was the limiting factor for the adsorption and it was influenced by pore and particle size. For effective capture small pores and small particles were preferred over larger ones.

The made diffusion-reaction model showed that smaller particles could reach the same capacity with a shorter loading time compared to larger particles. By looking at capacity only, a small particle seemed to be the best option, but pressure drop also plays a role. The pressure drop, calculated with the Ergun equation, showed that by taking a particle size of at least 3 mm the limit of 400 Pa was not exceeded. This limit was set by Antecy to avoid high energy costs for the reactor.

It was thought that the pores size influences the maximum capacity as it influences the available surface and thus also the available K₂CO₃. Based on calculations used for the model, this was found to be true. The capacity doubled by halving the pore size. The smaller the pore sizes, the better. A downside of smaller pores was thought to be the diffusional limitations and thus longer loading times, but this appeared not to be a problem. With smaller pore sizes, less of the whole particle was reached by CO₂, but the increased internal surface area compensated for this effect. A smaller fraction of all K₂CO₃ in one particle was used in the same time span, but in absolute values more grams of CO₂ could react per kg of adsorbent. In the end, the most conversion in the shortest time is preferred, and this was obtained with the smallest pore size, independent on the loading time. The pressure drop did not change upon changing the pore size because the particle size was kept constant.

Next to this, the effect of the temperature on the capture process was also found. Due to the exothermic behavior of the reaction it was expected that the reaction would go backward, but this effect was not seen as the backward reaction was not in the kinetic model (Langmuir-Hinshelwood). Instead the reaction was only sped up by increasing the temperature. The diffusion rate was expected to be larger with larger temperatures, however this was not seen. An explanation was that the diffusive mass flux is dependent on the temperature and the concentration gradient. As the concentration gradient is low due to low concentrations of CO₂ in air, the effect of temperature on diffusion was minimal.

Concluded, the loading time is not considered to be a bottleneck for the CO₂ capture, the capacity on the other hand is. The pressure drop is also a bottleneck, because it inhibits the particles to be smaller than 3 mm for better adsorption capacities. The temperature does not influence the diffusion, as it does to the kinetics. Still it is best to keep the temperature low for adsorption, to reduce costs. This results in a better understanding of the whole technology, and consequently also closer to stabilizing the CO₂ concentrations in air.

5 Outlook

This research was part of the CAIR project by Antecy, who are creating a low cost technology for capturing CO₂ from ambient air using solid adsorbents in packed bed reactors [35]. A pilot scale reactor is in development, the characteristics of the sorbent material were analyzed, and modelling has been done on the reactor itself. The effect of the concentration gradient inside the particles was not yet known and thus modelled in this research. The created model can be used in the process of making the particles and gave some new insights. The model showed for example that to get the highest capacity in the shortest time, a particle has to have small pores (<15 nm) even while only a small percentage of this whole particle is actually used for adsorption. As the middle of the particle is not used, it might as well be left out completely. This makes the obtained particle hollow, which has an advantage of creating a lower pressure drop over the reactor and increasing the diffusion and available surface. A downside of a hollow particle is that it is more difficult and probably more expensive to make and more fragile than the proposed design. To make the hollow particles less fragile a honeycomb structure can be made, by connecting them to each other. This is something to consider when designing an adsorbent material.

The model itself can be improved by including an equilibrium in the reaction for the backward reaction. If this is done, the desorption can be modelled. By increasing the temperature, which is done for desorption, the equilibrium of the reaction will shift to the other side. Also, the model can be improved if it can be verified with data from experiments.

The sensitivity of the reaction to H₂O was not tested in this research, and this might be an interesting thing to do as the reaction needs H₂O, but the humidity of air can change. As not much water is needed

for the reaction, it reacts 1:1 with CO₂, there will possibly be too much water. This can have a negative effect on the adsorption. The influence of H₂O was tested by Zhao et al. [36]: they stated that a higher water concentration lead to a faster carbonation conversion up to 12% H₂O and that diffusion was slower at higher H₂O concentrations.

There is still a lot to do till CO₂ concentrations in air stabilize or decrease. The whole proposed process needs to be energy efficient and low cost for scale up. If the CO₂ capture is coupled to electrolysis of water to hydrogen, methanol fuels can be made. This makes the CO₂ capture process more economically interesting. The CO₂ can also be concentrated and sold to for example algae parks, the chemical industry or greenhouses. Evidently, there are enough applications for the captured CO₂, and if this can replace the use of fossil fuels we can work towards a circular use of CO₂ with emission, capture and consequently utilization.

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Appendix A: Abbreviations

Abbreviation	Full:
AC	Activated carbon
CAIR	Carbon from AIR
CCS	Carbon capture and storage
DAC	Direct air capture
LH	Langmuir-Hinshelwood
MEA	mono-ethanol-amine
MOL	Method of lines
PBR	Packed bed reactor
PDE	Partial differential equation

Appendix B: notation list

Symbol	Name	Unit
D	Particle diameter	(m)
D_{eff}	Effective diffusion	($\text{m}^2 \text{s}^{-1}$)
D_{kn}	Knudsen diffusion	($\text{m}^2 \text{s}^{-1}$)
D_{m}	Molecular diffusion	($\text{m}^2 \text{s}^{-1}$)
d_{p}	pore diameter	(m)
g	geometry factor	(-)
G_i	Diffusive mass flux	($\text{mole m}^{-2} \text{s}^{-1}$)
H	Planck constant	($\text{m}^2 \text{kg s}^{-1}$)
h	height K_2CO_3 layer	(m)
K_{b}	Boltzman constant	($\text{m}^2 \text{kg s}^{-2} \text{K}^{-1}$)
K_{eqCO_2}	Adsorption equilibrium constants CO_2	(-)
$K_{\text{eqH}_2\text{O}}$	Adsorption equilibrium constants H_2O	(-)
K_{R}	reaction rate constant	(s^{-1})
M_i	Mole fraction	(-)
N_{T}	Total available K_2CO_3	(mole m^{-3})
R	gas constant	($\text{J mole}^{-1} \text{K}^{-1}$)
r	radial dimension	(m)
R_i	reaction	(s^{-1})
T	temperature	(K)
t	Time	(s)
V_{s}	the superficial velocity of air	(m s^{-1})
V_{T}	Total volume	(m^3)
V_{v}	Void volume	(m^3)
ϵ	Porosity	(-)
ϵ_{act}	activation energy	(J mol^{-1})
η	Fraction available K_2CO_3	(-)
μ	viscosity	(Pa s^{-1})
ρ	density	(kg m^{-3})
ρ_{g}	density gas	(kg m^{-3})
τ	Tortuosity	(-)
ϵ	bed porosity	(-)

Appendix C: Values and constants used

Symbol	Name	Value
H	Planck constant	6.63×10^{-34}
h	height of K_2CO_3 layer	1.0 (nm)
L	Height of bed	0.15 (m)[32]
V_s	Superficial velocity	0.4 ($m\ s^{-1}$)
ϵ_b	Porosity bed	0.37 (-)
μ	Gas viscosity	1.96E-5 ($Pa\ s^{-1}$)[33]
ρ_g	Gas density	1.225 ($kg\ m^{-3}$)[34]

