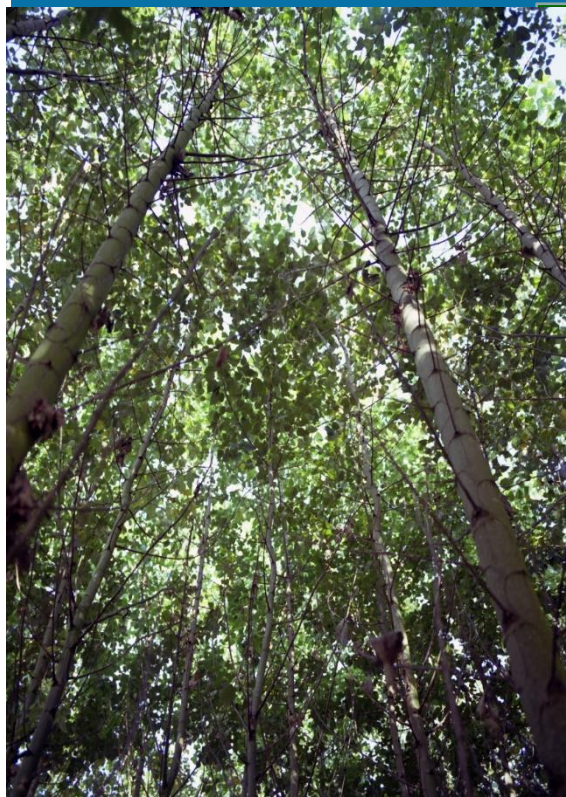


Bioenergy Prospects for EU and the World



Dolf Gielen
International Renewable
Energy Agency
IRENA

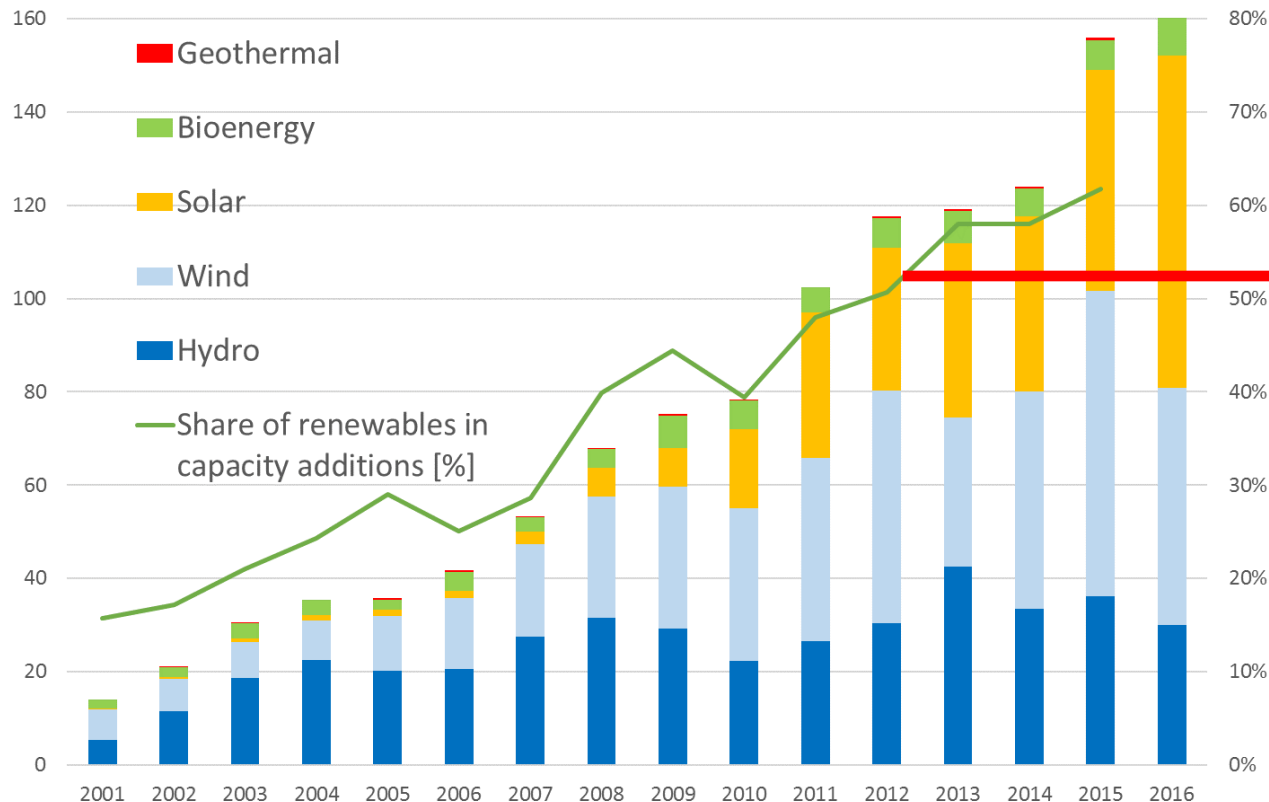
Circular Conference
Geertruidenberg
Netherlands
14 March 2018



On-going power sector transformation

Capacity additions (GW)

Share of renewables in total capacity additions [%]



Since 2012 >50% of total capacity additions

2017 (est.)

- 95 GW solar PV
- 53 GW wind
- 3 GW biomass
- 20-30 GW hydro

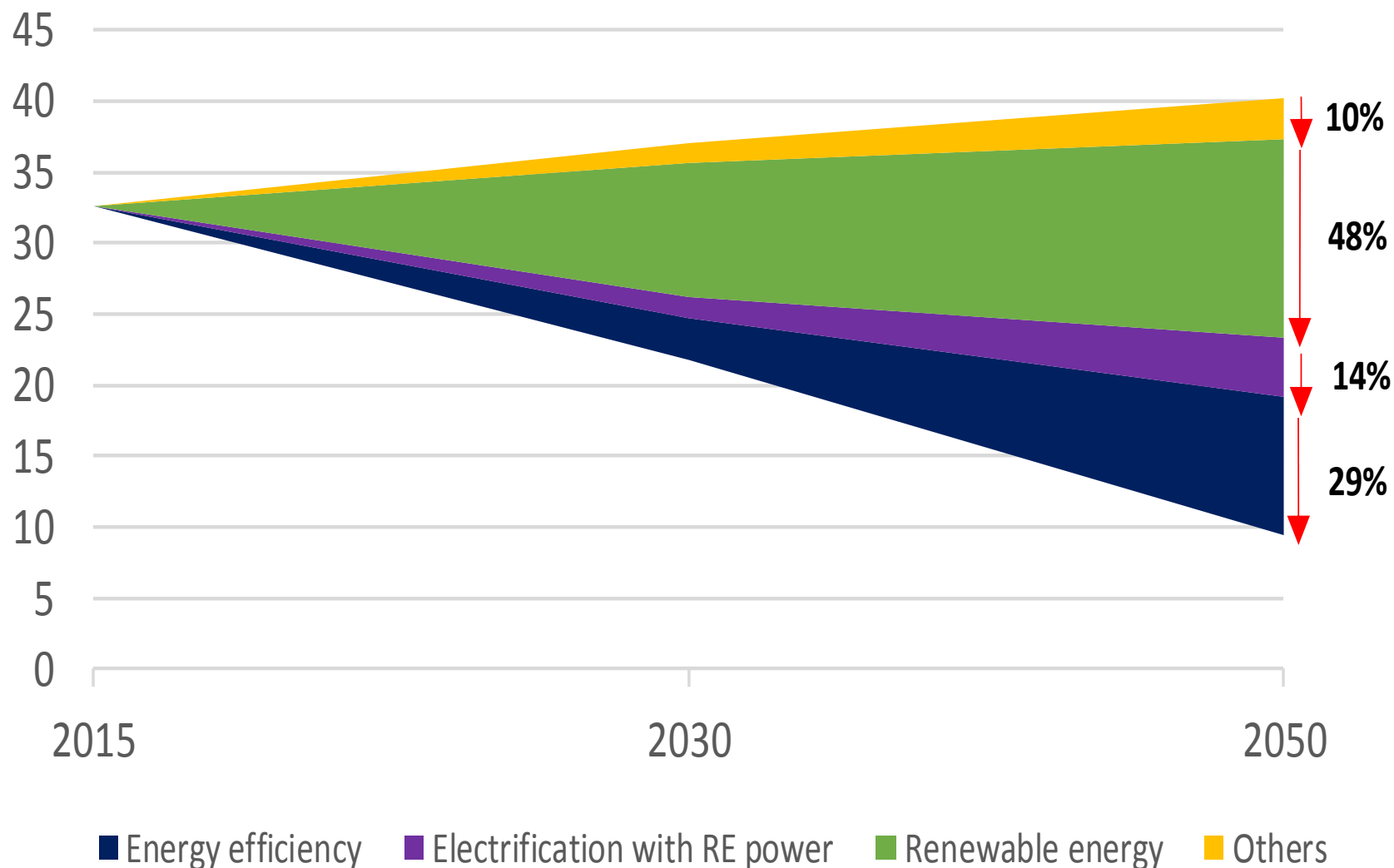
Source: IRENA statistics

- Around **25%** renewable power generation share worldwide
- Growing by **0.7 percentage points** per year
- 477 TWh biomass power in 2015, 9% of all renewable power

An urgent need for emissions reduction

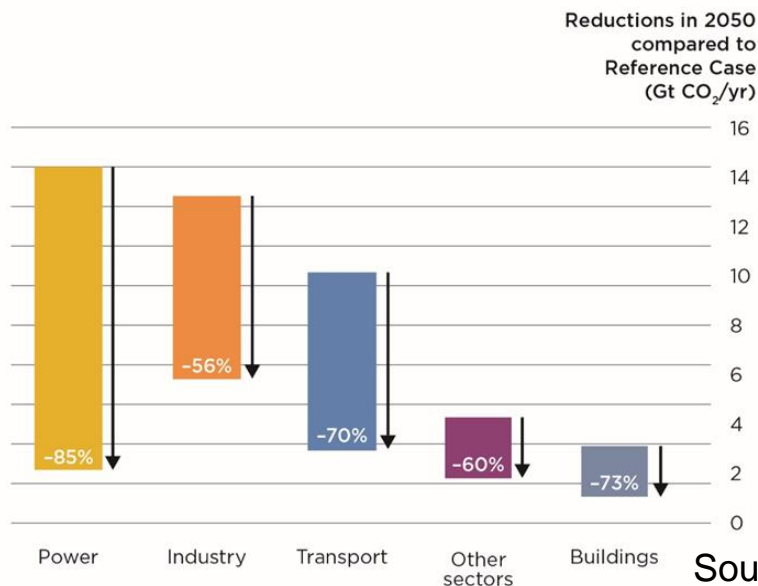
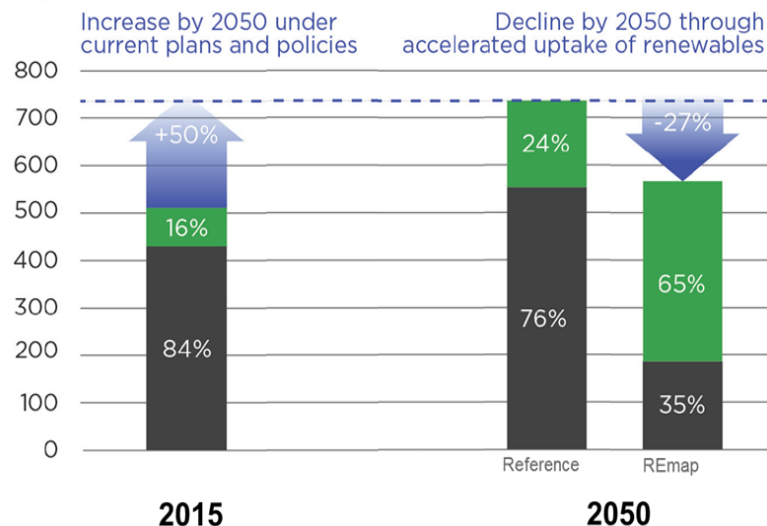
48-62% of CO₂ emission reductions based renewables

Total energy CO₂ emissions from all sectors (Gt CO₂/yr)



Global view of Energy Transition by 2050

Total primary
energy supply
(EJ/yr)



- Renewable energy would make up two-thirds of the energy mix by 2050 in REmap case, up from just one-quarter in Reference Case
- This requires an increase in the renewables' share of 1.4% per year,
- A six-fold acceleration of recent years growth
- Power sector and end use sector efforts will be required

Source: IRENA, 2017

Biomass is a highly versatile resource with many applications

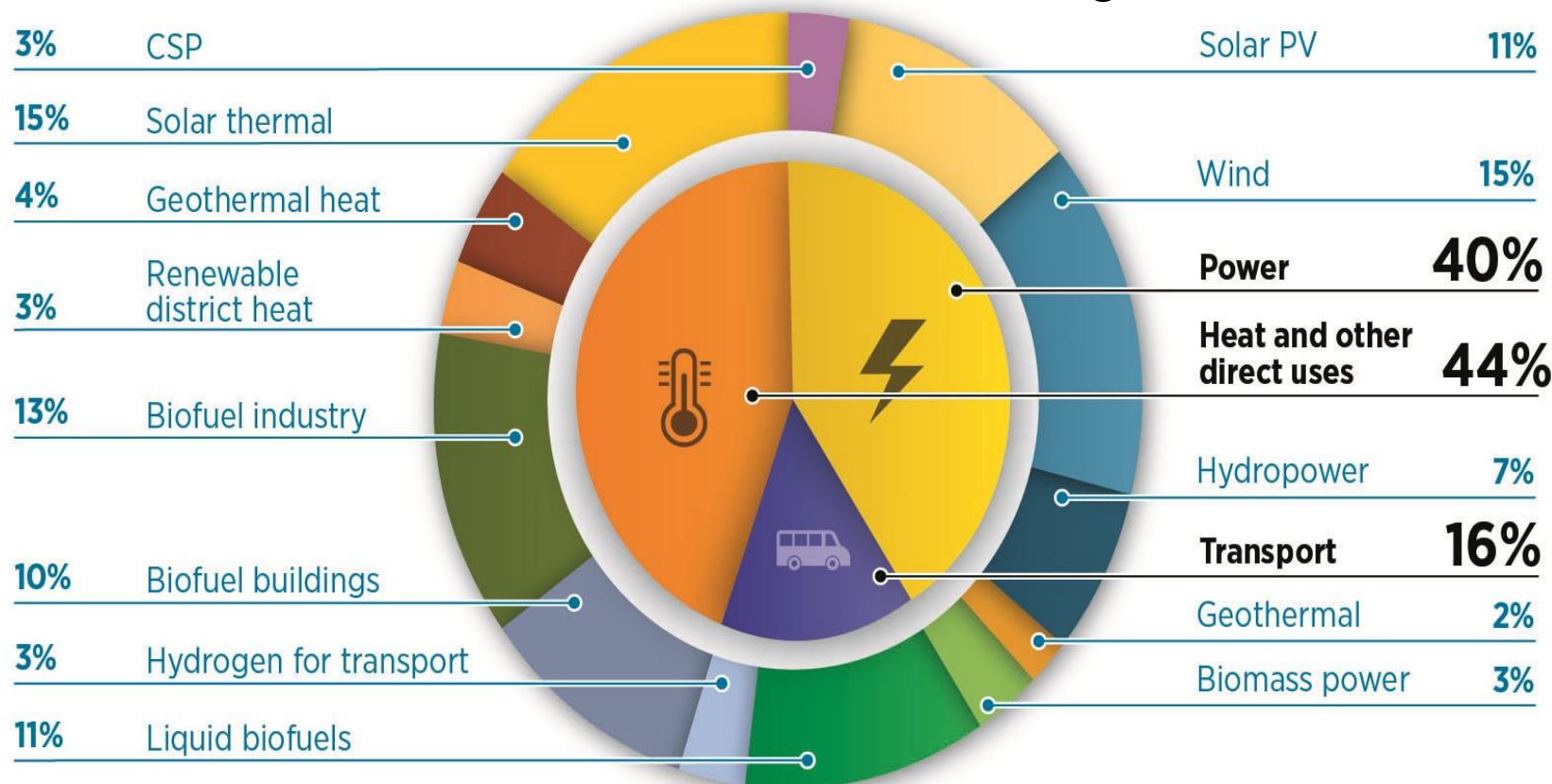
- Power generation
 - Dedicated biomass plant
 - Cofiring
 - Biogas
- Heat generation
 - Residential heating systems
 - Industrial heating and cogeneration applications
 - District heating systems
 - Biomethane
- Liquid and gaseous transportation fuels
- Feedstock for synthetic organic chemicals (methanol, olefins, aromatics, new platform chemicals)
- Natural and engineered wood and fibre materials

Modern biomass can play a key role in the global energy transition

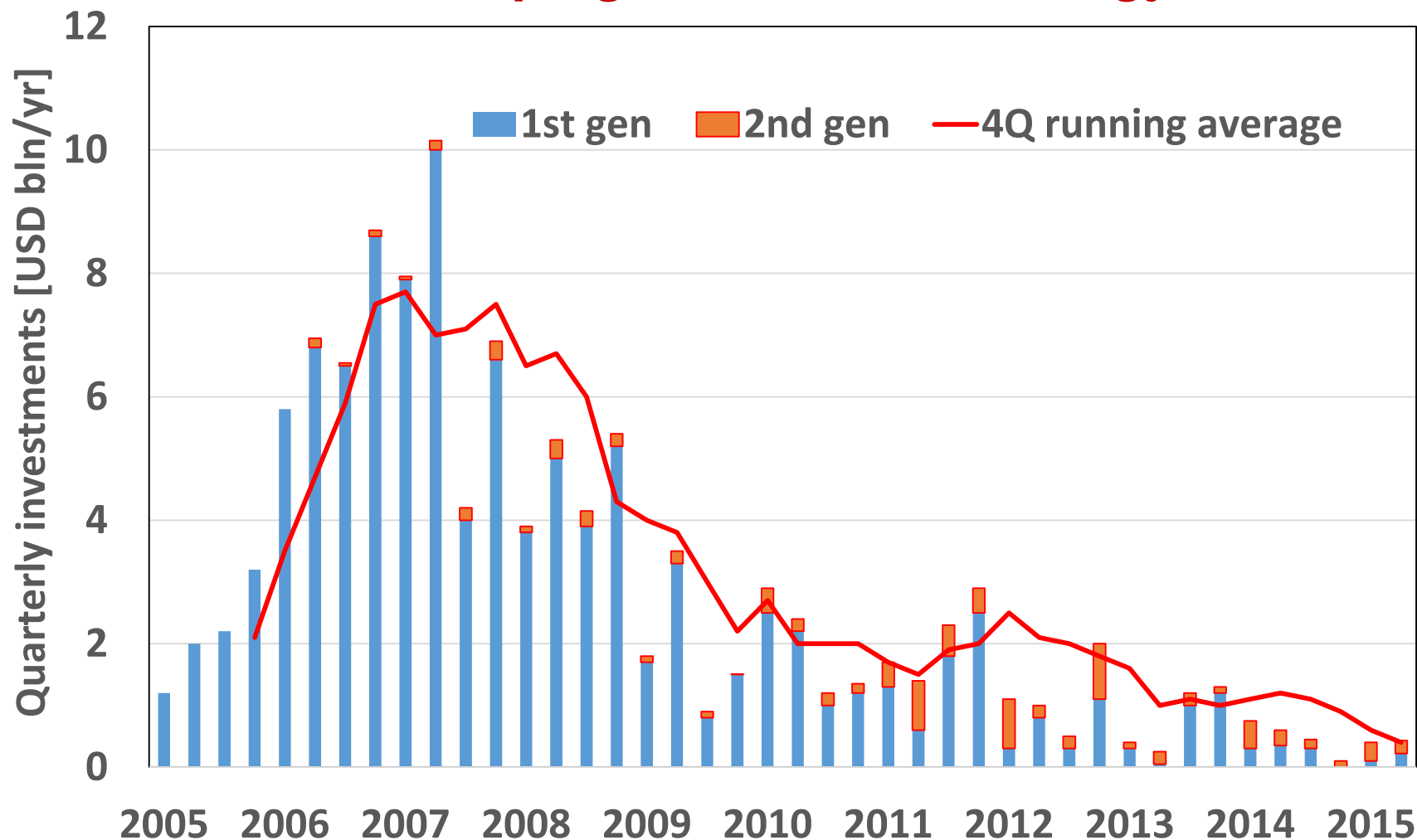
Overall 37% Biomass

REmap 2050
235 EJ

*Renewables options
consistent with “well below
2 degrees”*



Sector is not developing as needed for energy transition



- Petrochemical feedstocks account for 10% of oil and gas use
- Biomass can be used for methanol, olefins, aromatics and other platform chemicals
- Biomass use around 20 Mt/yr or 0.3 EJ/yr today, could grow to 450 Mt/yr or 10 EJ/yr by 2050)
- Commercial plants exist, but economics are challenging in a low oil price environment
- Biorefineries continue to evolve (e.g. Finland)

- Sustainable, affordable and reliable feedstock supply is key for large scale applications
- Feedstock quantities and logistics matter
- Large scale applications require large volumes of biomass
- Commoditization for volume and market depth: bales, chips, pellets, torrefied pellets
 - Coastal deployment locations have an advantage
- Ensure agreed standards for CO₂ impact accounting
- Ensure sustainability of supply

Renewable Energy Prospects for the European Union: The outlook is brightening



February 2018

Aim

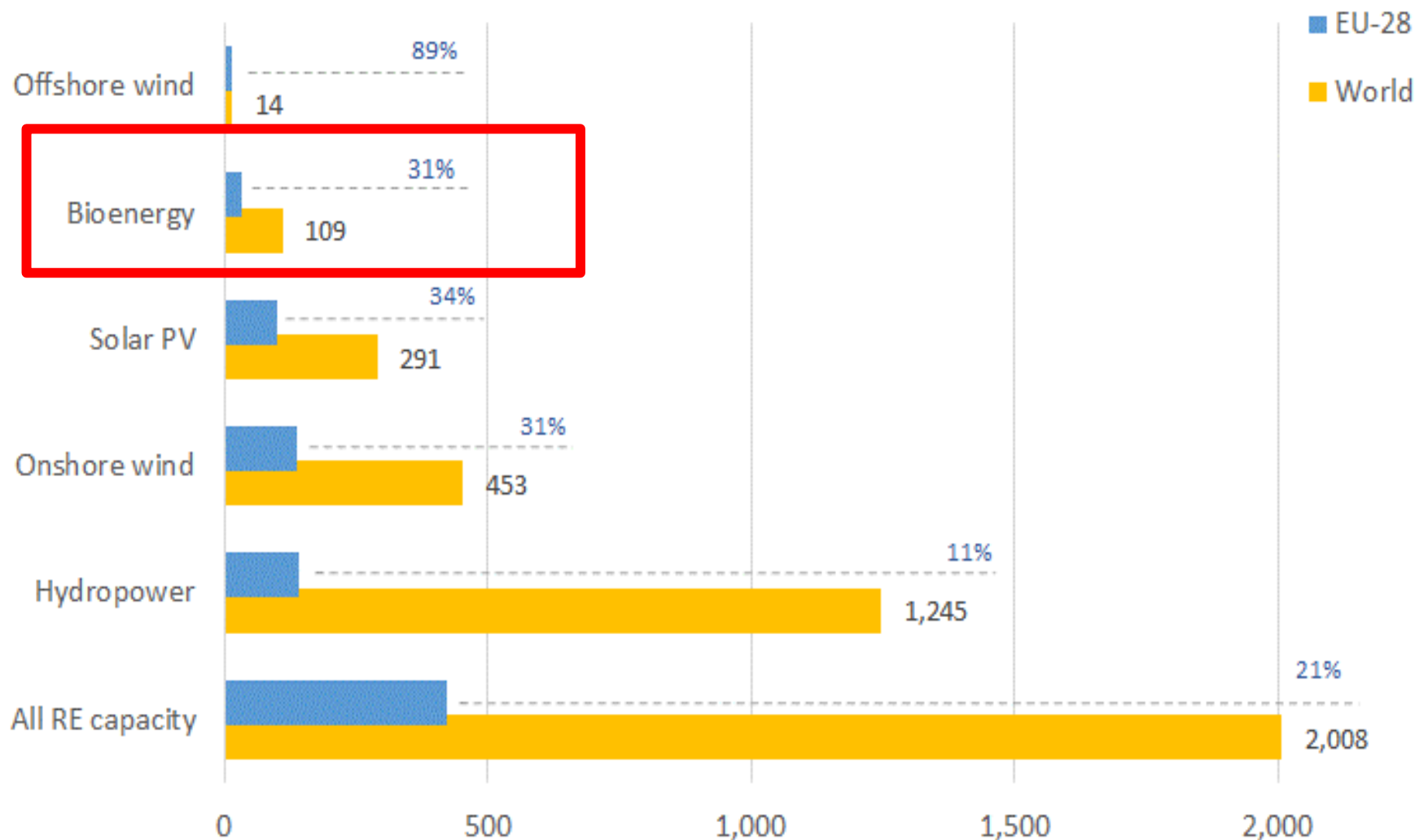
- Identify options to meet and potentially exceed the proposed 27% renewables target for 2030.
- Assess the aggregated impact of national renewable energy plans.
- Assess the role of renewables in long-term decarbonization.

Insights

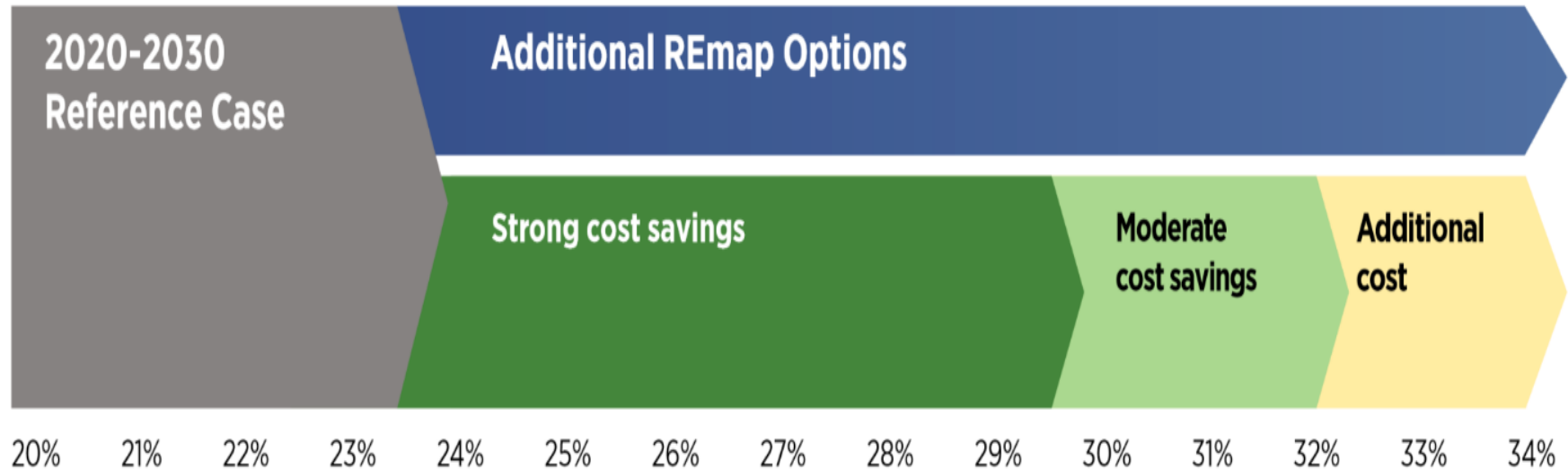
- Doubling the RE share is feasible between now and 2030 to 34% RE share.
- This is cost neutral.
- RE technology improvements in recent years are the driver for greater potential.
- Accelerating renewable deployment will be key for Europe to be in line with Paris Agreement.
- Substantial economic and social benefits.

EU Leadership in Renewable Power

Global RE electric generating capacity in 2016 (GW) and EU-28 share of the global capacity



RE share of EU energy mix could double to 34%, cost effectively, by 2030



IRENA analysis



Strong cost savings

- Wind power
- Solar power
- Solar thermal in buildings
- Hydro power
- Geothermal power



Moderate cost savings

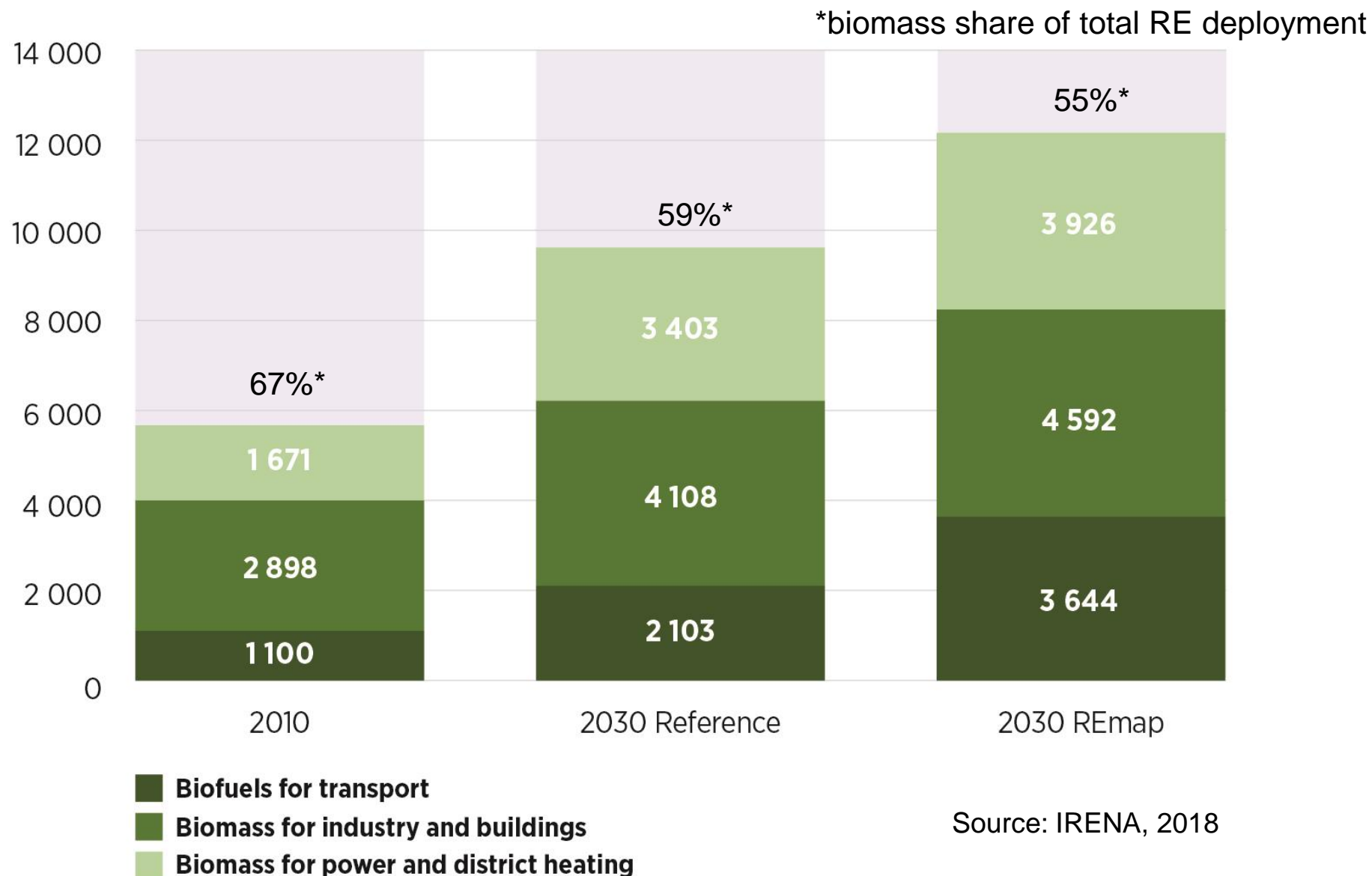
- Heat pumps
- Electric vehicles
- Biodiesel
- Geothermal district heating
- Solar thermal in industry



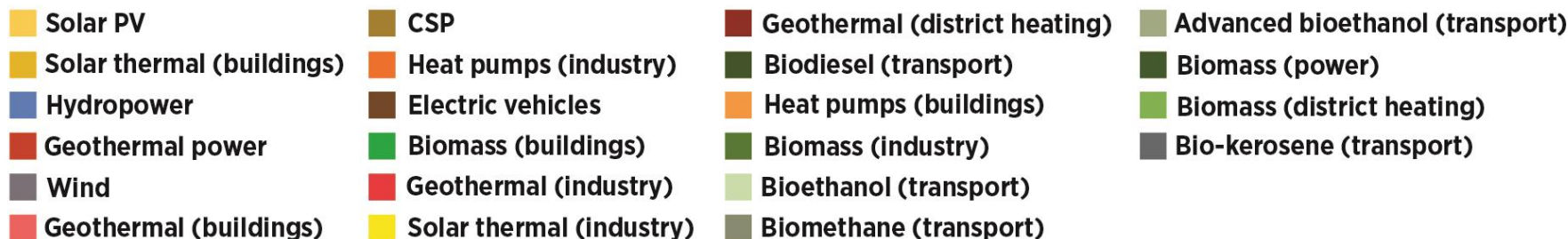
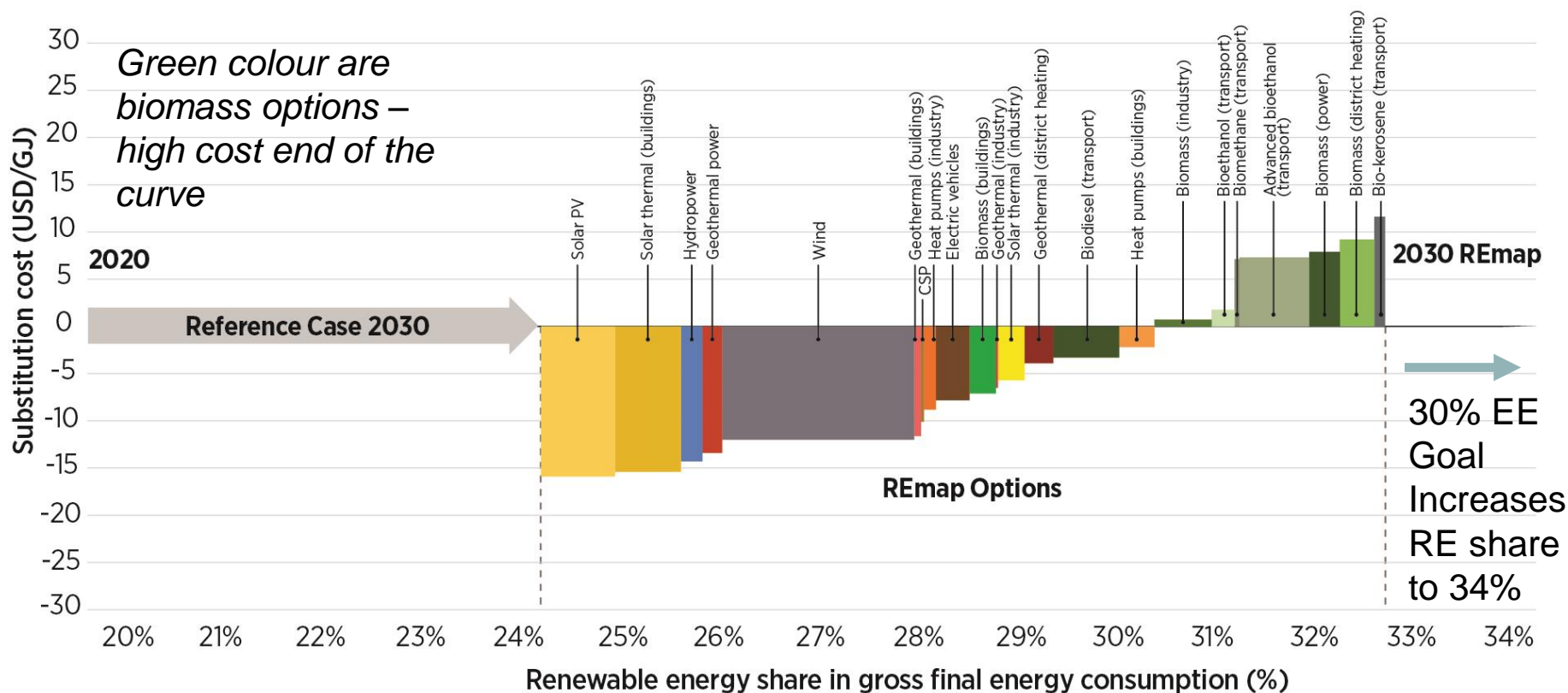
Additional cost

- Biomass in industry
- Conventional bioethanol
- Biomass in power and district heat
- Advanced bioethanol
- Biokerosene

Bioenergy will remain EU's largest RE source



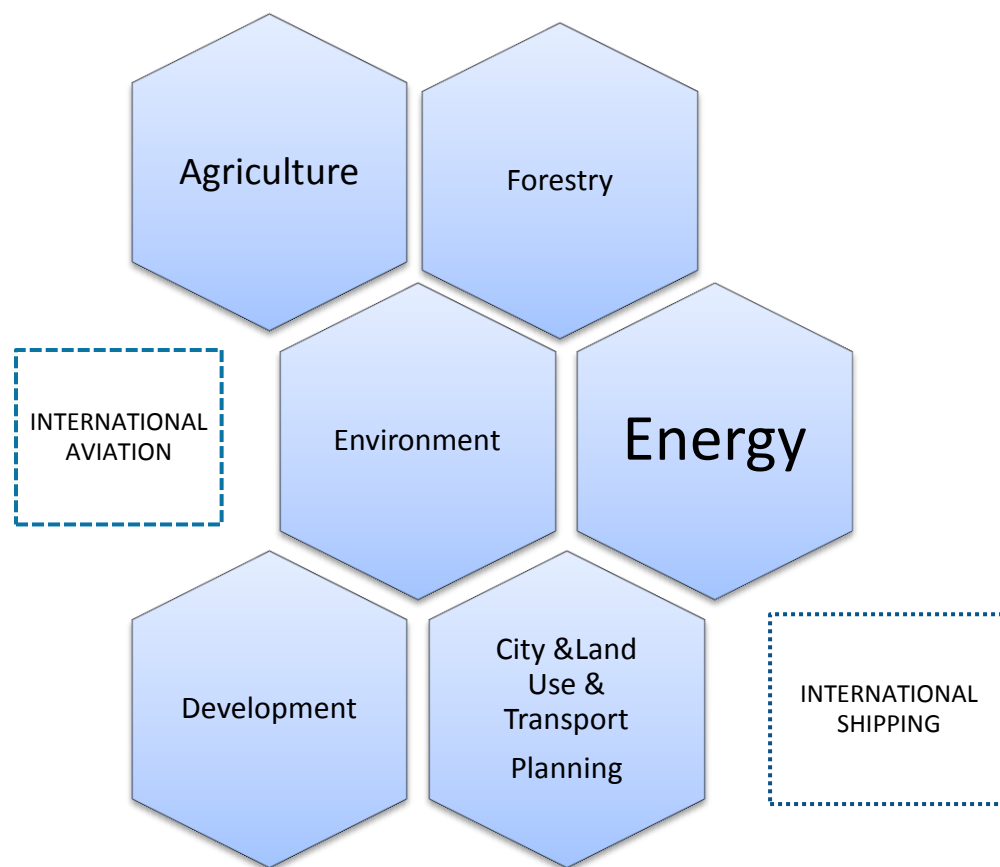
Europe: REmap options in 2030



Note: PV = photovoltaic; CSP = concentrated solar power

- Use economies of scale and efficiency of large plants that have logistical capacity (eg Amer in NL, Drax in UK, coastal plants in Japan and Korea)
 - Economics depend on affordable, reliable sustainable supply of biomass feedstock
- Use existing capital stock, avoid stranded assets
- A beneficial solution for next 15 - 20 years provided feedstocks remain affordable
- A starting point for biorefineries that supply power, chemicals, liquid biofuels and materials ?

- **Biofuels markets face a complex political setting** due to a wide range of stakeholder concerns.
 - *Agriculture*: impacts on farming practices, farmer and smallholder livelihoods
 - *Forestry*: impacts on forestry practices
 - *Development*: impacts on nutrition and rural livelihoods in developing countries
 - *Energy*: impacts businesses through the whole value chain of fossil fuels
 - *Environment*: impacts on land use, greenhouse gas emissions, biodiversity
 - *Regional land use and transport planning*



Thank you!



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